

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO



00054503

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONSV. COMM.

OCT 3 1980

5. LEASE DESIGNATION AND SERIAL NO.

L-2595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

EXETER EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 17349, Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

At proposed prod. zone 661' FSL & 1987' FEL (SWSE)

Same

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4555'

12. COUNTY

Washington

13. STATE

CO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work

This well has been producing from the "D" Sand (4852-55') since January, 1960. Casing problems developed in this well from about 650-1950'. On 3-27-80, a service unit was moved to location. 3/4" rods were found to be parted at 3350' with the 2" tubing full of drilling mud. On 4-3-80 a 4-1/2" Baker mechanical set Model "N" cast iron bridge plug was run on 2" tubing, hydro-tested to 6000# while going into the hole. The BP was set at 4729' (above the "D" Sand). The 2" tubing was pulled and laid down. A dump bailer was run, with 1 sx of cement (approximately 10') dumped on top of the BP.

xc: Stee of Co. - 10/1/80.

18. I hereby certify that the foregoing is true and correct

SIGNED Walt PearsonTITLE Manager of EngineeringDATE 8-6-80

(This space for Federal or State office use)

DIRECTOR
O&G CONSV. COMM.APPROVED BY W. Rogers
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 24 1980

DVR
FJP
HHM
JAM
JJD
RLS
CGM