

Lease Gebauer A Well No. 2 Authoriz. No. DEC 8 1979 Expense

Summary of Work Performed:

February 23, 1979 through November 1, 1979 -

COLO. OIL & GAS CONS. COMM.

Fraced w/3500 gal gelled wtr pad. Pmpd in 2000 gal gelled water. Returned to Pumping. Dropped for further study.



00054521

AVERAGE DAILY PRODUCTION

	Field and Formation	Oil	Gas	Water
Before Work	North Rago - D Sand	1	NR	37
After Work	North Rago - D Sand	0	NR	27
Before Work				
After Work				

OPERATIONS TURNED OVER TO EXETER EXPLORATION COMPANY, EFFECTIVE NOVEMBER 1, 1979

DATE P.T.D.

DAILY REPORT OF WORK PERFORMED

26 GEBAUER-A NO. 2 PBTB 4890. INITIAL REPORT. 2/24/79 - MI AND RU BANEY WS UNIT 2/23/79. PLD RODS AND PUMP. RU HALLIB. CIRC WTR TANK TO MIX KCL. PMPD IN 3500 GAL GEL WTR PAD, FORMATION BROKE DN AT 1100 PSI. PMPD IN 1000 GAL GEL WTR W/1000 LB 20-40 SAND, 1000 GAL GEL WTR W/2000 LB 20-40 SAND, WTR TANK FROZE UP. FLUSHED TO PERFS W/18 BW FROM TRUCK. DID NOT COMPLETE FINAL PART OF JOB /1000 GAL W/3000 LB 20-40 SAND/. MAX PRESS 4600 PSI, AVG PRESS 3600 PSI. AIR 6 BPM. ISIP 650 PSI, 5 MIN 0 PSI, 10 MIN ON VAC. ALL FRAC FLUID CONTAINED 2 PERCENT KCL, 60 LB/1000 GAL WG-12, 0.6 GAL/1000 GAL CL-11, 50 LB/1000 GAL ADOMITE AQUA, 1 GAL/1000 GAL TRI-S. SDON. 2/25/79 - RAN RODS AND PUMP, STARTED PUMPING. RELEASED WS UNIT 2/24/79. 2/26/79 - PUMPING, NO TEST. NO AFE ISSUED TO FRAC TO REMOVE FORMATION DAMAGE. CHARGE - LEASE EXPENSE. LOCATION - 661 FT FSL AND 1987 FT FEL, SEC. 28-T2N-R54W, NORTH RAGO FIELD, WASHINGTON CO., COLORADO. SUB AREA CODE 21. ELEV. 4555 FT RKB. API NUMBER NOT AVAILABLE. DATE LAST PRODUCED 2/22/79. PRODUCTION PRIOR TO TREATMENT - 1 BOPD, 37 BWPD..

27 GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPD 56 BLWPD. TOTAL LOAD 155 BLS. 68 BLW LEFT TO RECOVER..

28 GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPD 24 HRS, REC 53 BLW. 15 BLW TO REC..

ar1,79 GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPD 24 HRS, REC 3 BO, 15 BLW, 19 BFW. ALL LOAD REC..

2 GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPD 24 HRS, REC 5 BO, 36 BW..

3-5 GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. 3/3/79 - PMPD 24 HRS, REC 0 BO, 35 BW. 3/4/79 AND 3/5/79 - PRODUCTION NOT AVAILABLE..

6 GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPG 2-1/2 BOPD, 29 BWPD..

December 5, 1979  
Date Prepared

*[Signature]*  
District Approval

RECEIVED

DEC 6 1979

DAILY REPORT DETAILED

COLO. OIL & GAS CONS. COMM.

LEASE Gebauer A

WELL NO. 2

SHEET NO. 2

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
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Mar. 79

7

8

Nov 14

GEBAUER-A NO. 2 PBTD 4890. PMPG ON TEST. PMPD 24 HRS, REC 0 BO, 32 BWPD..

GEBAUER-A NO. 2 PBTD 4890. PMPD 24 HRS, REC 0 BO, 27 BW. TEMPORARILY DROP FROM REPORT PENDING FURTHER STUDY..

GEBAUER-A NO. 2 PBTD 4890. PU FROM TEMPORARILY DROPPED 3/8/79 PENDING FURTHER STUDY. OPERATIONS OF THIS LEASE WERE TURNED OVER TO EXETER EXPLORATION COMPANY, EFFECTIVE NOVEMBER 1, 1979. FINAL REPORT..

RECEIVED

DEC 6 1979

DAILY REPORT DETAILED

COLO. OIL & GAS CONS. COMM.

LEASE Gebauer A

WELL NO. 2

SHEET NO. 2

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
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Dec. 79

7

GEBAUER-A NO. 2 PBTD 4890. PMPG ON TEST. PMPD 24 HRS, REC 0 BO, 32 BWPD..

8

GEBAUER-A NO. 2 PBTD 4890. PMPD 24 HRS, REC 0 BO, 27 BW. TEMPORARILY DROP FROM REPORT PENDING FURTHER STUDY..

Nov 14

GEBAUER-A NO. 2 PBTD 4890. PU FROM TEMPORARILY DROPPED 3/8/79 PENDING FURTHER STUDY. OPERATIONS OF THIS LEASE WERE TURNED OVER TO EXETER EXPLORATION COMPANY, EFFECTIVE NOVEMBER 1, 1979. FINAL REPORT..

1-B'Ville  
1-Denver

1-Catterton  
1-File

FINAL REPORT INDIVIDUAL WELL STATUS

RECEIVED

DEC 6 1979

Lease Gebauer A

Well No. 2

Authorization No. Expense

Summary of Work Performed:

COLO. OIL & GAS CONS. COMM.

February 23, 1979 through November 1, 1979 -

Fraced w/3500 gal gelled wtr pad. Pmpd in 2000 gal gelled water. Returned to Pumping. Dropped for further study.

AVERAGE DAILY PRODUCTION

	Field and Formation	Oil	Gas	Water
Before Work	North Rago - D Sand	1	NR	37
After Work	North Rago - D Sand	0	NR	27
Before Work				
After Work	OPERATIONS TURNED OVER TO EXETER EXPLORATION COMPANY, EFFECTIVE NOVEMBER 1, 1979			

DATE P.T.D.

DAILY REPORT OF WORK PERFORMED

b-79  
26

GEBAUER-A NO. 2 PBTB 4890. INITIAL REPORT. 2/24/79 - MI AND RU BANEY WS UNIT 2/23/79. PLD RODS AND PUMP. RU HALLIB. CIRC WTR TANK TO MIX KCL. PMPD IN 3500 GAL GEL WTR PAD, FORMATION BROKE DN AT 1100 PSI. PMPD IN 1000 GAL GEL WTR W/1000 LB 20-40 SAND, 1000 GAL GEL WTR W/2000 LB 20-40 SAND, WTR TANK FROZE UP. FLUSHED TO PERFS W/18 BW FROM TRUCK. DID NOT COMPLETE FINAL PART OF JOB /1000 GAL W/3000 LB 20-40 SAND/. MAX PRESS 4600 PSI, AVG PRESS 3600 PSI. AIR 6 BPM. ISIP 650 PSI, 5 MIN 0 PSI, 10 MIN ON VAC. ALL FRAC FLUID CONTAINED 2 PERCENT KCL, 60 LB/1000 GAL WG-12, 0.6 GAL/1000 GAL CL-11, 50 LB/1000 GAL ADOMITE AQUA, 1 GAL/1000 GAL TRI-S. SDON. 2/25/79 - RAN RODS AND PUMP, STARTED PUMPING. RELEASED WS UNIT 2/24/79. 2/26/79 - PUMPING, NO TEST. NO AFE ISSUED TO FRAC TO REMOVE FORMATION DAMAGE. CHARGE - LEASE EXPENSE. LOCATION - 661 FT FSL AND 1987 FT FEL, SEC. 28-T2N-R54W, NORTH RAGO FIELD, WASHINGTON CO., COLORADO. SUB AREA CODE 21. ELEV. 4555 FT RKB. API NUMBER NOT AVAILABLE. DATE LAST PRODUCED 2/22/79. PRODUCTION PRIOR TO TREATMENT - 1 BOPD, 37 BWPD..

27

GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPD 56 BLWPD. TOTAL LOAD 155 BLS. 68 BLW LEFT TO RECOVER..

28

GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPD 24 HRS, REC 53 BLW. 15 BLW TO REC..

ar 1, 79

GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPD 24 HRS, REC 3 BO, 15 BLW, 19 BFW. ALL LOAD REC..

2

GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPD 24 HRS, REC 5 BO, 36 BW..

3-5

GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. 3/3/79 - PMPD 24 HRS, REC 0 BO, 35 BW. 3/4/79 AND 3/5/79 - PRODUCTION NOT AVAILABLE..

6

GEBAUER-A NO. 2 PBTB 4890. PMPG ON TEST. PMPG 2-1/2 BOPD, 29 BWPD..

December 5, 1979

Date Prepared

District Approval

FINAL REPORT INDIVIDUAL WELL STATUS

Expense  
and

Lease Gebauer-A Well No. 2 Authorization No. AFE P-9629

Summary of Work Performed: 7/20/78 - Acidized w/1750 gal 15% HCL. After treatment - pmpg 100% wtr. 9/7 thru 12/78 - Found extensive csg damage 650' to 1950' RKB. Ran tbg & pkr to test pump under pkr. Pmpg 65 BOPD, decreased to 30 BOPD, tr oil, pmpg off. 9/25/78 - Hallib acidized w/500 gal MCA. Well still pmpg off. 10/11/78 - Attempt to clean out fill 4845-90' w/coiled tbg & nitrogen, unsuccessful. Pulled pkr. Cleaned out w/bit. Ran pkr to test pump. Pmpg 65 BOPD initially. Dropped off to 1 BOPD, 37 BOPD.

AVERAGE DAILY PRODUCTION

	Field and Formation	Oil	Gas	Water
Before Work	North Rago - D Sand	18	NR	20
After Work	" "	100% Water		
Before Work	North Rago - D Sand	100% Water		
After Work	" "	1	NR	37

DATE P.T.D.

DAILY REPORT OF WORK PERFORMED

*Aug 11, 78*  
GEBAUER-A NO. 2 PBT 4890. MI AND RU WS UNIT 7/19/78. 7/20/78 - PLD RODS AND TBG. WIH W/RTTS PKR SET AT 4787 FT. RU HOWCO. FILLED ANNULUS W/51 BBLs 2 PERCENT KCL WTR. PRESS TO 100 PSI. PMPD DN TBG W/25 BBLs 2 PERCENT KCL WTR W/5 PERCENT MUSOL A, 1750 GAL 15 PERCENT HCL W/3-1/2 GAL HAI-50, 1-3/4 GAL 3-N, 7 GAL HYFLO -3, 3-1/2 GAL AS-5, 5 PERCENT MUSOL A. DISPLACED W/18-1/2 BBL 2 PERCENT KCL WTR. ALL FLUID IN AT 0 PSI, 3-4 BPM. SWBD 2 RUNS, REC 50 FT FLUID EACH RUN. COOH W/RTTS, STARTED IH W/TBG AND ANCHOR. 7/21/78 - RAN RODS AND PUMP, STARTED PUMPING. RELEASED WS UNIT 7/21/78. 7/22/78 THRU 7/24/78 - PMPG 70-75 BFPD, REC 1-1/2 BO IN 3 DAYS. 7/25/78 THRU 8/11/78 - PMPG 70-75 BFPD, 100 PERCENT WTR. NO AFE ISSUED TO ACIDIZE WELL TO RESTORE NORMAL PRODUCTION. LOCATION - 661 FT FSL AND 1987 FT FEL, SEC. 28-T2N-R54W, NORTH RAGO FIELD, WASHINGTON CO., COLORADO. SUB AREA CODE 21. ELEV. 4555 FT RKB. DATE LAST PRODUCED 7/19/78. PRODUCTION PRIOR TO TREATMENT - 18 BOPD, 20 BOPD. AFTER TREATMENT - PMPG 100 PERCENT WTR. TEMPORARILY DROP FROM REPORT PENDING APPROVAL TO WORKOVER..

*Sept 4 1978*  
GEBAUER-A NO. 2 PBT 4890 FT. COOH W/PKR, WILL ATTEMPT TO LOCATE AND REPAIR CASING LEAK. PU FROM TEMP DROPPED 8/11/78. MI RU BANEY WS UNIT ON 9/7/78. PULLED RODS AND PUMP. TAGGED BOTTOM WITH TUBING AT 4878 FT RKB. STRAPPED TUBING OOH. TUBING WAS WET ON OUTSIDE 6TH STAND OUT. CASING LEAK INDICATED. RAN PACKER ON TUBING SET AT 4866 FT. FILLED TBG W/FORMATION WTR. PRESSURED UP TO 1200 PSI. BP AT 4890 FT. HOLDING OK. RE-SET PACKER AT 4744 FT. RU SCHLUMBERGER. RAN TEMPERATURE SURVEY. PUMPED IN 40 BBLs. FORMATION WATER DURING SURVEY. SURVEY INDICATED BOTTOM 8 FT. OF PERFORATIONS TAKING MOST OR ALL OF FLUID. RD SCHLUMBERGER. FILLED ANNULUS WITH FORMATION WATER PUMPED IN AT 3-4 BPM AT 800 PSI. STEADY STREAM OF WATER CIRCULATING OUT SURFACE CASING/PRODUCTION CASING ANNULUS. PRESSURE BLED OFF TO 200 PSI WHEN PUMP STOPPED. SDON..

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JAN 15 1979

OIL & GAS CONS. COM

January 12, 1979

Date Prepared

District Approval

JAN 15 1979

DAILY REPORT DETAILED

COLO. OIL & GAS

LEASE Gebauer-A

WELL NO. 2

SHEET NO. 2

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
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Sept. 11, 1978

GEBAUER-A NO. 2 PBD 4890. PREPARING TO GIH W/PKR, RODS AND PUMP TO TEST PUMP UNDER PKR. 9/9/78 - PU SWAB. MADE 2 RUNS. FL AT 4300 FT, REC 800 FT FLUID, ALL WTR. UNSEATED PKR AND COOH. PU RETRIEVABLE BP AND PKR. RAN BP AND SET AT 4780 FT RKB. PLD 80 JTS, SET PKR AT 2226 FT. FILLED TB W/LEASE WTR, PRESS UP TO 1000 PSI, HELD OK. PLD 40 JTS, SET PKR AT 945 FT. PMPD IN TBG 3 BPM AT 400 PSI. PMPD IN ANNULUS 3 BPM AT 700 PSI. RAN 2 STDS AT A TIME, 10 JTS TOTAL, TESTING CSG AT ALL STOPS. CIRC WTR TO SURFACE EACH TEST. COOH W/PKR. STARTED IN HOLE W/RETRIEVING TOOL AND PKR. SDON. 9/10/78 - FIN GIH W/RETRIEVING TOOL. PLD BP TO 2247 FT RKB AND SET. PLD PKR TO 2056 FT AND 1992 FT. PRESSURE HELD OK BOTH TIMES. SET PKR AT 1865 FT, PRESS WOULD NOT HOLD BELOW PKR. RAN 2 JTS, FOUND BTM OF LEAK AT APPROX 1950 FT RKB. ATTEMPTED TO SET BP SEVERAL PLACES BETWEEN 1950 FT AND 650 FT RKB, WOULD NOT SET. COOH W/BP AND PKR TO INSPECT, CHECKED OK. RAN BACK IN HOLE W/BP AND PKR. RAN BP TO 685 FT. CSG LEAKING ABOVE BP. SET BP AT 650 FT. HELD 350 PSI ON ANNULUS. CSG OK FROM 1950 FT TO 4780 FT. BAD CSG INDICATED FROM 650 FT TO 1950 FT RKB. PLD AND LD BP AND PKR. SDON. 9/11/78 - SD OVER SUNDAY..

Sept. 12, 1978

GEBAUER-A NO. 2 PBD 4890. RAN IN HOLE W/TBG AND PKR. HIT BTM AT 4845 FT RKB. PLD UP TO 4835 FT. SWBD 40 BBLs DRLG MUD IN 10 RUNS. FL DROPPED FROM 300 TO 700 FT. PLD UP HOLE AND SET PKR AT 4806 FT. ATTEMPTED TO SWAB DOWN, PKR NOT SET. PLD UP AND SET PKR AT 4775 FT. SWBD DOWN IN 3 RUNS. LAST RUN MUDDY WTR. LET SET 15 MIN, RAN SWAB, NO RECOVERY. EQUIPMENT IN HOLE - 159 JTS 2-3/8 IN TBG, BAKER LOK-SET PKR, 1 JT TBG, SEATING NIPPLE, 1 JT TBG. BTM OF TBG SET AT 4807 FT. SDON..

Sept. 13, 1978

GEBAUER-A NO. 2 PBD 4890. RAN SWAB. TAGGED FLUID AT 4700 FT, REC 110 FT MUDDY WTR. 2ND RUN - NO RECOVERY. RAN PUMP AND RODS, HUNG WELL ON. RELEASED RIG 9/12/78. TEMPORARY DROP PENDING FURTHER STUDY..

Oct. 6, 1978

GEBAUER-A NO. 2 PBD 4890. PU FROM TEMP. DROPPED 9/13/78. 9/25/78 - RU WS UNIT. PLD RODS AND PUMP. HALLIB ACIDIZED DOWN TBG W/500 GAL MCA W/2 GAL INHIB. DISPLD W/15 BW. FORMATION BROKE DN AT 400 PSI. PMPD ACID IN AT 1/2 BPM, 200 PSI. ON VAC WHEN SD. RAN RODS AND PUMP. 9/26/78 - WELL WOULD NOT PUMP UP. LOADED TBG W/WTR. PRESS TSTD OK. PLD AND CHANGED PUMP. STARTED PMPG. RELEASED WS UNIT. 9/27/78 - WELL PMPG. SAMPLE SHOWED TRACE OF OIL, SOME ACID SMELL, MOSTLY MUDDY WTR. 9/28/78 - WELL PMPD OFF. TEMPORARILY DROP PENDING FURTHER WORK...

26

RECEIVED

DAILY REPORT DETAILED

JAN 15 1979

LEASE Gebauer-A

WELL NO. 2

COLO. OIL & GAS CONS. CO. INC.

SHEET NO. 3

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
Nov. 1978		

13

GEBAUER A NO. 2 PBD 4890. PU FROM TEMP DROPPED 10/6/78. 10/11/78 -  
 RU BANEY WS UNIT. PLD RODS AND PUMP. RU NOWSCO COILED TBG UNIT AND  
 NITROGEN. RAN COILED TBG. FOUND FLUID AT 2000 FT. CIRC WTR AND ACID  
 WTR OUT TO 4840 FT W/NITROGEN. COULD NOT GET BELOW 4840 FT /NOWSCO  
 MEASUREMENT/. COOH AND RD NOWSCO. UNSEATED BAKER LOK-SET PKR. TAGGED  
 BTM. STRAPPED TBG OOH. FILL AT 4845 FT. RAN SAND PUMP, REC 3 SMALL  
 PIECES SHALE AND PIECE OF SEATING CUP. SDON. 10/12/78 - RU REVERSE  
 CIRC EQUIP. RAN BIT ON TBG. SET DN ON FILL AT 4845 FT. FIRST 3 TO 4 FT  
 DRLD HARD. CO TO 4890 FT RKB. REC MOSTLY OLD SHALE DRILL CUTTINGS  
 AND SOME FRAC SAND. PUMP PRESS 400 PSI, SURFACE CSG PRESS 100-200 PSI  
 WHILE DRLG. NO PROBLEMS CIRC. COOH W/TBG AND BIT. RAN TBG AND PKR.  
 SET PKR AT 4738 FT RKB. RAN RODS AND PUMP. STARTED PMPG W/GOOD BLOW.  
 RD WS UNIT. SHUT WELL IN, TREATER BEING CLEANED. 10/13/78 - STARTED  
 PUMPING. PMPG 60-65 BPD, MUDDY WATER. 10/14 THRU 10/22 - PMPG 60-65  
 BPD WTR, CLEARING UP. 10/23/78 - PRODUCING 60 BWP, TR OIL. 10/24 THRU  
 10/29 - PRODUCING 45-48 BWP, TR OIL. 10/30 AND 10/31 - WELL TEST,  
 1 BOPD, 31 BWP. 11/1 THRU 11/6 - WELL TEST, 1/2 BOPD, 31 BWP. 11/7/78-  
 WELL TEST, 1 BOPD, 37 BWP. FINAL REPORT SUMMARY. NO AFE ISSUED FOR  
 INITIAL ACID TREATMENT. AFE P-9629 ISSUED FOR ADDITIONAL WORK AFTER  
 INITIAL TREATMENT. RETURNED TO A PUMPING OIL WELL 10/13/78 FROM D SAND  
 PERFS 4820-4855 FT WITH A FINAL TEST OF 1 BOPD, 37 BWP. NORTH RAGO  
 FIELD, WASHINGTON CO., COLORADO. SUB AREA CODE 21. FINAL REPORT.. 6

2

FINAL REPORT INDIVIDUAL WELL STATUS

Lease Gebauer "A" Well No. 2 Authorization No. Expense

Summary of Work Performed:

December 31, 1974 through January 15, 1975

RECEIVED  
AUG 29 1975  
COLO. OIL & GAS CONS. COMM.

Reperforated the "D" Sand.

AVERAGE DAILY PRODUCTION

	Field and Formation	Oil	Gas	Water
Before Work	Ruby Field "D" Sand	8		16
After Work	Ruby Field - "D" Sand	15		23
Before Work				
After Work				

DATE P.T.D.

DAILY REPORT OF WORK PERFORMED

1975  
Jan -  
7  
8  
9  
10  
11-13  
14  
15

~~4883~~ 4890

GEBAUER "A" NO. 2 PTD ~~4883~~. /INITIAL REPORT/ MI AND PU WS UNIT 12/31/74, PL/D RODS AND PMP. PL/D TBG. FOUND HOLE IN THE 143 RD. JT. SCH. PERF/D THE "D" SAND, W/2 JSPF FROM 4835 FT.-4854 FT. 4820 FT.-4835 FT. PREP TO RERUN TBG., PMP. AND RODS TO PUT WELL BACK ON PRODUCTION. NO AFE ISSUED - EXPENSE WORK TO REPERFORATE WELL. LOCATION/ 661 FT. FSL, 1987 FT. FEL, SEC. 28-T2N-R54W, RUBY FIELD, WASHINGTON CO., COLO. SUB AREA CODE 621. ELEV. 4555 FT. KB. DATE LAST PROD. 12/15/74. LAST TST. 12/15/74 OF 8 BOPD, 16 BWPD..

GEBAUER "A" NO. 2 PTD ~~4883~~. NO REPORT..

GEBAUER "A" NO. 2 PTD ~~4883~~. CONT. TST/G. RAN PROD EQUIP. PMP/D 24 HRS, 18 BO, 40 BW..

GEBAUER "A" NO. 2 PTD ~~4883~~. NO REPORT..

GEBAUER "A" NO. 2 PTD ~~4883~~. CONT. TST/G. PMP/D 24 HRS, 13 BO, 23 BW..

GEBAUER "A" NO. 2 PTD ~~4883~~. CONT. TST/G. PMP/D 24 HRS, 15 BO, 25 BW..

~~4883~~ 4890

GEBAUER "A" NO. 2 PTD ~~4883~~. FINAL REPORT SUMMARY/ EXPENSE WORK TO REPERFORATE WELL, IN THE RUBY FIELD. PERF/D THE "D" SAND W/2 JSPF FROM 4835-4854, AND 4820-4835. PUT WELL BACK ON PROD. LAST TST. BEFORE PERF/G, 12/15/74, 8 BOPD AND 16 BWPD. TSTS. AFTER PERF/G : 1/13/75 13 BOPD, 23 BWPD. 1/14/75 15 BOPD, 25 BWPD. 1/15/75 15 BOPD, 23 BWPD. LOCATION 661 FT. FSL, 1987 FT. FEL, SEC. 28-2N-54W, WASHINGTON CO., COLO. SUB AREA CODE 621. FINAL REPORT..

- 1-Bulle E&P
- 1-Denver E&P
- 1-File
- 1-D. J. Beckley

August 26, 1975

Date Prepared

*F. C. Morgan*

District Approval