

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
OCT 22 1956

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pinneo Operator Wytex Oil Corporation  
County Morgan Address 715 Bank of Commerce Building  
City Houston State Texas

Lease Name Government Lease #02258 Well No. 1-15 Derrick Floor Elevation 4507  
Location NW NE Section 15 Township 2 N Range 55 W Meridian 6th  
660 feet from N Section line and 1926 feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 2; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-19-56 Signed W. A. McKenna, Jr.  
Title W. A. McKenna, Jr. - Agent

The summary on this page is for the condition of the well as above date.  
Commenced drilling 8-3-55, 19\_\_\_\_ Finished drilling 8-9-55, 19 ~~55~~

CASING RECORD

| SIZE  | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST |     |
|-------|-------------|-------|--------------|---------------|--------|---------------|-----|
|       |             |       |              |               |        | Time          | Psi |
| 8 5/8 | 24          | J-55  | 121          | 300           |        |               |     |
| 4 1/2 | 9.5         | J-55  | 5105         | 150           |        |               |     |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone   |        |
|----------------|--------------------------|--------|--------|
|                |                          | From   | To     |
| Kone shots     | 4                        | 4994   | 4998   |
|                |                          | 5001.5 | 5005.5 |

|             |             |                 |             |
|-------------|-------------|-----------------|-------------|
| TOTAL DEPTH | <u>5106</u> | PLUG BACK DEPTH | <u>5106</u> |
|             | <u>4994</u> |                 | <u>4998</u> |

Oil Productive Zone: From 5001.5 To 5005.5 Gas Productive Zone: From - To -  
Electric or other Logs run yes Date 8-9-, 19 55  
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE |    | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
|      |                                   |          | From | To |           |         |
|      |                                   |          |      |    |           |         |
|      |                                   |          |      |    |           |         |

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced   A.M. or P.M.   19   Test Completed   A.M. or P.M.   19    
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg.   lbs./sq.in. Length of stroke used   inches.  
Flowing Press. on Tbg.   lbs./sq.in. Number of strokes per minute    
Size Tbg.   in. No. feet run   Diam. of working barrel   inches  
Size Choke   in. Size Tbg.   in. No. feet run    
Shut-in Pressure   Depth of Pump   feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

|  |
|--|
| TEST RESULTS: Bbls. oil per day <u>80</u> API Gravity <u>42</u>          |
| Gas Vol. <u>0</u> Mcf/Day; Gas-Oil Ratio <u>0</u> Cf/Bbl. of oil         |
| B.S. & W. <u>18</u> %; Gas Gravity <u>0</u> (Corr. to 15.025 psi & 60°F) |

over

