

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

RECEIVED

JAN 23 1969

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection

2. NAME OF OPERATOR

Sohio Petroleum Company

3. ADDRESS OF OPERATOR

Box 673, Russell, Kansas 67665

913-483-3461

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

C NW NE

At proposed prod. zone

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Zorichak Unit

8. FARM OR LEASE NAME

Zorichak Unit

9. WELL NO.

2 (2-1)

10. FIELD AND POOL, OR WILDCAT

Zorichak

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-T2N-R55W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,520' KB

12. COUNTY OR PARISH

Morgan

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Convert to inj. well (date)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

☐  
☐  
☐  
☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-24-68 Pulled rods and tubing. Connected injection system to well and began injecting water. Water injection down 4-1/2" casing and out perforations 4,994-5,005 1/2'. Casing, 4-1/2" 9.5#, at 5,105' with 150 sacks.

11- 1-68 Injection - 1,282 BWPD at 450 psi pressure.

DVR	
FJP	✓
HHM	✓
JAM	✓
JJD	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Supt.

DATE 1-21-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

O &amp; G CONS. COMM.

DATE

JAN 24 1969

CONDITIONS OF APPROVAL, IF ANY:



00075755