

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands. File in triplicate for State lands.

RECEIVED

AUG 28 1968

COLO. OIL & GAS CONS. COMM.

State

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER Injection
2. NAME OF OPERATOR Sohio Petroleum Company
3. ADDRESS OF OPERATOR Box 673, Russell, Kansas 67665
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C NW NE At proposed prod. zone
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,520' KB
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Zorichak Unit
8. FARM OR LEASE NAME Zorichak Unit
9. WELL NO. 2 (2-1)
10. FIELD AND POOL, OR WILDCAT Zorichak
11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA 15-T2N-R55W
12. COUNTY OR PARISH Morgan
13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON [] REPAIR WELL [] CHANGE PLANS [] (Other) Convert to injection well [X]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT [] (Other) []

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Date of work September 2, 1968, or as soon thereafter as possible

The Zorichak Unit Waterflood requires the injection of additional water on the East Flank to improve sweep.

Sohio Petroleum Company, as operator of the unit, proposes to convert the Unit #2-1 from presently producing to injection. The WI-1, which serves as an injection well in the NE corner of the flood will be T.A. The WI-1 is only taking 14 BWPD at 900#.

The Unit 2-1 will be converted to injection by pulling rods and tubing and injecting water down the 4-1/2" casing and out perforations 4,994-5,005-1/2'. 4-1/2" 9.5# casing was set at 5,105' w/150 sx and the producing interval was block squeezed at 5,011 and 5,072-76' with a total of 575 sx.

Table with 2 columns: Name, Status. Rows: DVR, FJP, HHM, JAM, JJD. FJP, HHM, JAM, JJD have checkmarks.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Dist. Supt. DATE 8-23-68

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE DIRECTOR O & G CONS. COMM. DATE AUG 29 1968



Injection well