



00091290

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
JUN 30 1958

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pinneo-Zorichak Operator The Texas Company
County Morgan Address Box 1346
City Casper State Wyoming

Lease Name Forbes-Marick Well No. 4 Derrick Floor Elevation 4478' (KB)
Location C NW NW Section 15 Township 2N Range 55W Meridian 6th PM
(quarter quarter)
660 feet from North Section line and 642 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas 1
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 20, 1958 Signed W. H. Rand
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling April 18, 19 58 Finished drilling April 25, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7-5/8"	17.7#	Spiral Weld	160' KB	110 Pozmix	24 hrs.	15 Min.	500
4-1/2"	9.5#	J-55	5002' KB	65 "	23 hrs.	30 Min.	1500
2-3/8" EUE	4.7#	H-40	4960' KB	--	--	--	AT-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
McCullough 1/2"	Burrless Bullets, 6/ft.	4954' KB	4956' KB	WRS
McCullough 1/2"	Burrless Bullets, 6/ft.	4956' KB	4958' KB	HHM
				JAM
				FJP
				JJD
				FILE
TOTAL DEPTH <u>5011' KB</u>		PLUG BACK DEPTH <u>4968' KB</u>		

Oil Productive Zone: From -- To -- Gas Productive Zone: From 4954' To 4958'
Electric or other Logs run Yes - (See page 3) Date --, 19 --
Was well cored? Yes Has well sign been properly posted? --

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>None</u>					

Results of shooting and/or chemical treatment: --

DATA ON TEST

(See page 3)
Test Commenced -- A.M. or P.M. 19 Test Completed -- A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. -- lbs./sq.in.
Flowing Press. on Tbg. -- lbs./sq.in.
Size Tbg. -- in. No. feet run --
Size Choke -- in.
Shut-in Pressure --

For Pumping Well:

Length of stroke used -- inches.
Number of strokes per minute --
Diam. of working barrel -- inches
Size Tbg. -- in. No. feet run --
Depth of Pump -- feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? --

TEST RESULTS: Bbls. oil per day -- API Gravity --
Gas Vol. -- Mcf/Day; Gas-Oil Ratio -- Cf/Bbl. of oil
B.S. & W. -- %; Gas Gravity -- (Corr. to 15.025 psi & 60°F)

SEE
REVERSE
SIDE