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CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

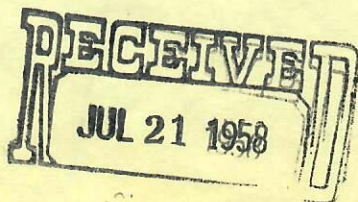
DALLAS, TEXAS

Company THE TEXAS COMPANY Formation "D" SAND Page 1 of 1
 Well FORBES-MARICK NO. 4 Cores DIA. CONV. File RP-2-1888
 Field PINNEO Drilling Fluid WATER BASE MUD Date Report 4-24-58
 County MORGAN State COLORADO Elevation 4478' KB Analysts WEH
 Location C-NW-NW SEC. 15-2N-55W Remarks SERVICE NO. 8

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4953.5-54.0	35	15	16.1	6.2	43.4	(2)	Sandstone, fine-grain, carbonaceous, silver fluorescence, fair odor.
2	4954-55	308	0.0	19.6	5.1	55.1	(2)	Sandstone, fine-grain, carbonaceous, no fluorescence or odor.
3	4955-56	351	242	21.8	8.3	62.5	(2)	Sandstone, fine-grain, fair odor, spotty fluorescence.
4	4956-57	445	278	23.3	11.6	55.7	(2)	Sandstone, fine-grain, yellow fluorescence, good odor.
5	4957-58	278	259	10.3	5.8	16.5	(2)	Sandstone, fine-grain, yellow fluorescence, good odor.
6	4958-59	308	197	20.1	11.9	44.8	(2)	Sandstone, fine-grain, yellow fluorescence, good odor.
7	4959-60	0.0	0.0	9.6	2.1	60.5	(2)	Sandstone, fine-grain, no odor or fluorescence.
8	4960-61	0.0	0.0	23.9	7.5	52.3	(2)	Sandstone, fine-grain, carbonaceous, no fluorescence or odor.
9	4961-62	0.0	0.0	23.2	9.9	53.0	(2)	Sandstone, fine-grain, carbonaceous, yellow fluorescence, no odor.
10	4962-63	43	0.0	19.7	7.1	59.9	(2)	Sandstone, fine-grain, carbonaceous, yellow fluorescence, fair odor.
11	4965-66	0.0	0.0	15.0	0.0	79.9	(2)	Sandstone, fine-grain, silty, shale partings, no fluorescence or odor.
12	4969-70	0.0	0.0	12.9	1.5	65.1	(2)	Sandstone, fine-grain, silty, shale partings, no fluorescence or odor.
13	4973-74	112	100	21.5	0.0	68.0	(2)	Sandstone, fine-grain, carbonaceous, no fluorescence or odor.
14	4976-77	0.0	0.0	10.0	0.0	78.0	(2)	Sandstone, fine-grain, shale partings, no fluorescence or odor.



NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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