

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
NOV 21 1958

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Zorichak Operator The Texas Company  
County Morgan Address P. O. Box 1346  
City Casper State Wyoming  
Lease Name Forbes-Marick Well No. 5 Derrick Floor Elevation 4497' (KB)  
Location C NW SW Section 15 Township 2N Range 55W Meridian 6th PM  
1980' feet from South Section line and 645 feet from West Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 3; Gas 1  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 14, 1958Signed Walter Sand  
Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling June 24, 1958 Finished drilling July 1, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7-5/8"	17.7#	Spiral Weld	191' KB	115 Pozmix	18 hrs	15 min	500
4-1/2"	9.5#	J-55	5090' KB	100 Pozmix	18 hrs	15 min	1150
2-3/8"	4.7#	J-55	4977' KB				

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Lane Wells			
L-2 Bear Cat Kone Shot	4 per foot	4960'	4970'

TOTAL DEPTH 5100'PLUG BACK DEPTH 5064'

Oil Productive Zone: From 4960' To 4970' Gas Productive Zone: From - To -  
Electric or other Logs run Yes - See Page 4 Date -, 19-  
Was well cored? Yes Has well sign been properly posted? No

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: -

## DATA ON TEST

Test Commenced 7:30 A.M. or PM July 2 1958 Test Completed 7:30 A.M. or PM July 3 1958  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 180 lbs./sq.in.Length of stroke used - inches.Flowing Press. on Tbg. 100 lbs./sq.in.Number of strokes per minute -Size Tbg. 2-3/8 in. No. feet run 4972Diam. of working barrel - inchesSize Choke 28/64 in.Size Tbg. - in. No. feet run -Shut-in Pressure -Depth of Pump - feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day 84 API Gravity 40.6  
Gas Vol. 139 Mcf/Day; Gas-Oil Ratio 1650 Cf/Bbl. of oil  
B.S. & W. - %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

SEE  
REVERSE  
SIDE



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						HMA
						JAM
						LP
						JO
						FILE

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