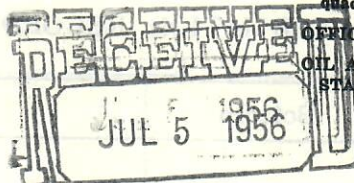


55W

	1980'		
1980'	No. 2	15	

Locate
Well
Correctly

2 N

File in _____ indicate on Fee and Patented lands and in
_____ indicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



00091268

Field PINNEO Company SANFORD PRODUCTION CO., INC.
County MORGAN Address 1411 MILE HIGH CENTER, DENVER
Lease FORBES-MARICK
Well No. 2 Sec. 15 Twp. 2 N Rge. 55W Meridian _____ State or Pat. Pat.
Location 1980 Ft. (N) of Section Line and 1980 Ft. (W) of Section line of _____ Elevation 4499
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Title AgentDate July 2, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling June 20, 19 56 Finished drilling June 25, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from D 4952 to 4990 No. 4, from _____ to _____
No. 2, from J 5027 to TD No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24#	CFI	107	65	48	
5 1/2	15.5#	Pittsburg	5080	175	72	

COMPLETION DATA

Total Depth 5084 ft. Cable Tools from Completion to 5084 Rotary Tools from 0 to 5084
Casing Perforations (prod. depth) from 4964 to 4967 ft. No. of holes 20 bullets
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began June 30 1956 Making 280 bbls./day of 38° A. P. I. Gravity Fluid on swab Choke. ☒ Will Pump
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 4/1
Length Stroke 44 in. Strokes per Min. 16 Diam. Pump 1 1/2 in.
B. S. & W. .2 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 6/25 19 56 ES Straight Hole Survey Yes Type Totco
Date 6/25 19 56 ML Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis yes Depth 4964 to 4988
5030 to 5065

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	WRS	HHM	AH	JJD	FILE
Noborara	4148										
Ft. Hays	4484										
Carlisle	4529										
Greenhorn	4620										

(Continue on reverse side)

Anderson