



# Daily Job Report

Date: 08/11/2023  
 Ticket #: 21053

**Greenfield Environmental Operations, LLC**  
 999 18th Street, Suite 3000  
 Denver, Colorado,  
 80202

Customer: Civitas (Extraction Oil & Gas)

Well Name: Colorado State 16-11  
 State: Colorado  
 County: Adams  
 Area:

TIME		DETAILED DESCRIPTION (IN ALL CAPS)
6:00	8:00	GOT EXPLOSIVE AND TOOLS
8:00	9:00	DROVE TO LOCATION
9:00	11:00	RIGGED UP /WAITED FOR RIG
11:00	12:00	SET PLUG @ 7175'
12:00	14:40	WAITED ON SUMMIT TO RUN GYRO
14:40	16:20	WAITED ON RIG TO TRIP IN TO CIRCULATED WELL AND TRIP BACK OUT
16:20	18:15	RAN CBL 6900' TO SURFACE
18:15	18:45	RIGGED DOWN
18:45	19:45	DROVE BACK TO SHOP
19:45	20:30	PUT EXPLOSIVE AWAY

**Operating Notes**

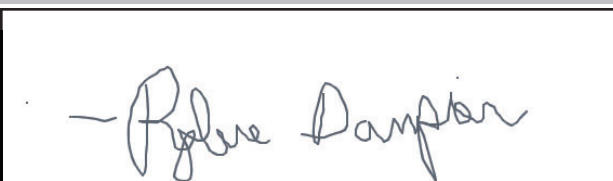
SET CIBP @ 7175', RAN CBL 6900' TO SURFACE

Rig Operating Time	Conditions	Crew Trucks
Start Time: 6:00	Temperature (F) _____	
End Time: 8:30:00PM	Wind (mph) _____	
	Precipitation _____	
	Conditions _____	

Fluid Report	Rod Report
Fluid Lost Today (bbls) _____	Rods Pulled (# of Rods) _____
Fluid Hauled In (bbls) _____	Rods Ran (# of Rods) _____
Fluid Hauled Out (bbls) _____	Ponies Ran (# of Ponies) _____
Pumped (bbls) _____	Polish Rod Size (in) _____
	Ponies Pulled (# of Ponies) _____
	Rod Size (in) _____

Daily BOP Function Checklist		Well Data	
Sheer Ram Function Tested <input type="checkbox"/>	Pipe Function Tested <input type="checkbox"/>	Casing (Joints) _____	Tubing PSI _____
Ram Saver Function Tested <input type="checkbox"/>	Blind Function Tested <input type="checkbox"/>	Casing Size (in) _____	Casing PSI _____
Remote Function Tested <input type="checkbox"/>	Annular Function Tested <input type="checkbox"/>	Tubing Size (in) _____	TD (ft) _____
Accum. Pre-Charge Checked <input type="checkbox"/>	BOP Drill Time (Seconds) _____	Tubing Ran (Joints) _____	Tubing Pulled (Joints) _____
ERP Reviewed w/ Crew <input type="checkbox"/>			
Drill Line Measurements _____			

Crew Details						Well Servicing Costs
Position	Name	Hrs	TTH	Shop	Safety	
Wireline Operator - Austin Warren			2.00		<input type="checkbox"/>	
Wireline Engineer - Warren Dolph			2.00		<input type="checkbox"/>	

**Approved By:**  
 Signature: 

Approved By: Robbie Dampter, rdampter@civitasresources.com

**THINK INCIDENT FREE/GOAL ZERO**



# Daily Job Report

**Greenfield Environmental Operations, LLC**  
 999 18th Street, Suite 3000  
 Denver, Colorado,  
 80202

Customer: Civitas (Extraction Oil & Gas)

Date: 08/14/2023  
 Ticket #: 21084  
 Well Name: Colorado State 16-11  
 State: Colorado  
 County: Adams  
 Area:

TIME	DETAILED DESCRIPTION (IN ALL CAPS)	
5:00	6:00	GOT TO SHOP GOT EXPLOSIVE AND TOOLS FOR JOB
6:00	7:00	DROVE TO LOCATION
7:00	8:00	RIGGED UP WAITED ON PRESSURE TEST
8:00	8:45	DB 2SX ON PLUG @ 7175'
8:45	17:20	WAITED ON RIG TO RUN PACKER
17:20	18:10	SET PLUG @ 6390'
18:10	18:30	RIGGED DOWN
18:30	19:30	DROVE BACK TO SHOP
19:30	20:30	PUT EXPLOSIVE AWAY

Operating Notes			
DB CEMENT 2SX ON PLUG @ 7175', SET CIBP @ 6390'			
Rig Operating Time	Conditions	Crew Trucks	
Start Time: 5:00 End Time: 8:30:00PM	Temperature (F) _____ Wind (mph) _____ Precipitation _____ Conditions _____		
Fluid Report	Rod Report		
Fluid Lost Today (bbls) _____ Fluid Hauled In (bbls) _____ Fluid Hauled Out (bbls) _____ Pumped (bbls) _____	Rods Pulled (# of Rods) _____ Rods Ran (# of Rods) _____ Ponies Ran (# of Ponies) _____ Polish Rod Size (in) _____ Ponies Pulled (# of Ponies) _____ Rod Size (in) _____		
Daily BOP Function Checklist		Well Data	
Shear Ram Function Tested <input type="checkbox"/>	Pipe Function Tested <input type="checkbox"/>	Casing (Joints) _____	Tubing PSI _____
Ram Saver Function Tested <input type="checkbox"/>	Blind Function Tested <input type="checkbox"/>	Casing Size (in) _____	Casing PSI _____
Remote Function Tested <input type="checkbox"/>	Annular Function Tested <input type="checkbox"/>	Tubing Size (in) _____	TD (ft) _____
Accum. Pre-Charge Checked <input type="checkbox"/>	BOP Drill Time (Seconds) _____	Tubing Ran (Joints) _____	Tubing Pulled (Joints) _____
ERP Reviewed w/ Crew <input type="checkbox"/>			
Drill Line Measurements _____			
Crew Details		Well Servicing Costs	
Position	Name	Hrs	TTH
			Shop
			Safety
Wireline Operator - Austin Warren		2.00	<input type="checkbox"/>
Wireline Engineer - Warren Dolph		2.00	<input type="checkbox"/>
Approved By:			
Signature:			
Approved By: Robbie Damper, rdamper@civresources.com			

**THINK INCIDENT FREE/GOAL ZERO**



# Daily Job Report

**Greenfield Environmental Operations, LLC**  
 999 18th Street, Suite 3000  
 Denver, Colorado,  
 80202

Customer: Civitas (Extraction Oil & Gas)

Date: 08/15/2023  
 Ticket #: 21094  
 Well Name: Colorado State 16-11  
 State: Colorado  
 County: Adams  
 Area:

TIME		DETAILED DESCRIPTION (IN ALL CAPS)
5:00	6:00	SHOP
6:00	7:30	DROVE TO LOCATION/RIGGED UP
7:30	8:00	DB 2SX ON PLUG AT 6390'
8:00	8:30	CUT CASING AT 2600'
8:30	10:45	RIGGED DOWN/WAILED FOR RIG TO UNLAND CASING
10:45	12:00	DROVE BACK TO SHOP
12:00	16:00	CLEANED TOOLS/WASHED TRUCK

### Operating Notes

DB CEMENT 2SX ON PLUG 6390' , CUT CASING @ 2600'

Rig Operating Time	Conditions	Crew Trucks
Start Time: 5:00	Temperature (F) _____	
End Time: 4:00:00PM	Wind (mph) _____	
	Precipitation _____	
	Conditions _____	

Fluid Report	Rod Report
Fluid Lost Today (bbls) _____	Rods Pulled (# of Rods) _____
Fluid Hauled In (bbls) _____	Rods Ran (# of Rods) _____
Fluid Hauled Out (bbls) _____	Ponies Ran (# of Ponies) _____
Pumped (bbls) _____	Polish Rod Size (in) _____
	Ponies Pulled (# of Ponies) _____
	Rod Size (in) _____

Daily BOP Function Checklist		Well Data	
Sheer Ram Function Tested <input type="checkbox"/>	Pipe Function Tested <input type="checkbox"/>	Casing (Joints) _____	Tubing PSI _____
Ram Saver Function Tested <input type="checkbox"/>	Blind Function Tested <input type="checkbox"/>	Casing Size (in) _____	Casing PSI _____
Remote Function Tested <input type="checkbox"/>	Annular Function Tested <input type="checkbox"/>	Tubing Size (in) _____	TD (ft) _____
Accum. Pre-Charge Checked <input type="checkbox"/>	BOP Drill Time (Seconds) _____	Tubing Ran (Joints) _____	Tubing Pulled (Joints) _____
ERP Reviewed w/ Crew <input type="checkbox"/>			
Drill Line Measurements _____			

Crew Details						Well Servicing Costs
Position	Name	Hrs	TTH	Shop	Safety	
Wireline Operator - Austin Warren			2.00		<input type="checkbox"/>	
Wireline Engineer - Warren Dolph			2.00		<input type="checkbox"/>	

Approved By:  
 Signature: \_\_\_\_\_

Approved By: Robbie Damler rdamler@civiresources.com

**THINK INCIDENT FREE/GOAL ZERO**