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**Replug By Other Operator**  
 Document Number:  
 403616105  
 Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10459 Contact Name: Derek Clark  
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 270-4921  
 Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: declark@civiresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
**COGCC contact:** Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-001-08342-00  
 Well Name: COLORADO STATE Well Number: 16-11 (OWP)  
 Location: QtrQtr: SWSE Section: 16 Township: 3S Range: 62W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: 78/3667-S  
 Field Name: ZENITH Field Number: 98940

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.783618 Longitude: -104.327745  
 GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 10/28/2010  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7308	7316	08/11/2023	B PLUG CEMENT TOP	7175

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	212	175	212	0	CALC
1ST	7+7/8	4+1/2	N/A	11.6	0	7378	250	7378	6350	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7175 with 2 sacks cmt on top. CIBP #2: Depth 6390 with 2 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 90 sks cmt from 2700 ft. to 2390 ft. Plug Type: STUB PLUG Plug Tagged:   
Set 263 sks cmt from 1250 ft. to 600 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 166 sacks half in. half out surface casing from 600 ft. to 0 ft. Plug Tagged:   
Set 15 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2600 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 118  
Surface Plug Setting Date: 08/17/2023 Cut and Cap Date: 12/13/2023

\*Wireline Contractor: GREENFIELD \*Cementing Contractor: GREENFIELD

Type of Cement and Additives Used: CLASS G, THIXO

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

#### Technical Detail/Comments:

- Existing cement coverage is verified by attached CBL. CBL was submitted to ECMC for verification prior to continuing plugging operations. The ECMC Correspondence is attached to this Form 6 SR.
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.
- A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc # 403497995.
- Form 42 was submitted prior to plugging operations, Form 42 Doc # 403485196. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc # 403491150.
- Prior to placing cement above 2300', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 166 sacks of cement from 600' and top off well with 15 sacks of cement.
- At least 100' of cement was left in the wellbore for each plug.
- This form 6-SRA addresses all COA's from the Form 6-NOIA.
- -The Form 27 Doc# 403282368 (WH cut/cap)
- Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent fine-grained sediment and impacted stormwater runoff from entering surface water.
- Notify OWP Supervisor. This well will was plugged per Civitas' Agreement for Plugging Operations, dated Month 10/17/2022.

#### Attached to this form:

1. Wireline and cement tickets are attached to this form.
2. Operations summary is attached to this form for reference.
3. Final P&A WBD is attached to this form.
4. CBL
5. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
 Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description
0 COA	

**Attachment List**

Att Doc Num	Name
403616203	CEMENT BOND LOG
403616211	OTHER
403616216	WIRELINER JOB SUMMARY
403617216	CEMENT JOB SUMMARY
403636893	WELLBORE DIAGRAM
403636894	OPERATIONS SUMMARY

Total Attach: 6 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)