



**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

**SUNDRY NOTICES AND REPORTS ON WELLS**

**INSTRUCTIONS**

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME Forbes-Marick WELL NO. 3  
 FIELD Zorichak WILDCAT \_\_\_\_\_ COUNTY Morgan  
 LOCATION C-SW-NW Section 15 Township 2N Range 55W Meridian 6th PM  
 (Quarter Quarter)  
1980 feet from N Section Line and 644 feet from W Section Line  
 N or S E or W

**(DETAILS OF WORK)**

Daily oil production from the above described well declined from an initial production of 107 BOPD in March 1957 to 23 BOPD in May 1959.

On May 20, 1959, the interval, 4962-4965' KB, was sand-oil treated with a total of 3100 gallons lease crude oil, 3000# of 20/40 sand, 150# of FL-2, and 12 RCN ball sealers. The hole was loaded with oil, and the formation broke down at 2000# to 1700# with an injection rate of 10 barrels per minute. 500 gallons oil with 1/2# sand per gallon, followed by 500 gallons oil with 3/4# sand per gallon, followed by 1000 gallons oil with 1# sand per gallon, followed by 1100 gallons oil with 1-1/4# sand per gallon were injected through the casing. 6 RCN ball sealers were dropped after the first and second 1000 gallon mixes. The well was flushed to the perforation only with 121 barrels of oil.

Maximum pressure 2700#, minimum pressure 1800#, final pressure 2600# to zero in 3-1/2 minutes, injection rate 9 barrels per minute.

The average production based on a 10 day test following the workover was 49.4 BOPD and 3.5 BWPD.

AIJ	
DVR	
WRS	
HHM	
IAM	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JJD	
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

JUL 13 1959

Date

Director A. J. Gerson  
 ARP-RAW 7-8-59  
 OGCC (2)-OBH-WR

Company TEXACO Inc.

Date 7-8-59

P. O. Box 1346

Address Casper, Wyoming

Phone No. 2-5353

By Halter Road  
 (Signature)

District  
 Title Superintendent

*Handwritten initials and signature*