

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCEScc: Marietta
RECEIVED

NOV 23 1983



00091223

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

CCLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged and Abandoned		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Okmar Oil Company		8. FARM OR LEASE NAME Forbes-Marick	
3. ADDRESS OF OPERATOR 633-17th Street, Suite 2160, Denver, CO 80202		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 644' FWL (SWNW) Section 15, T2N, R55W At proposed prod. zone same		10. FIELD AND POOL, OR WILDCAT Zorichak	
14. PERMIT NO. -		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4476' GR	
		12. COUNTY Morgan	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
☐

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS.

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL.

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT * ☒ XXX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work November 2, 1983

* Must be accompanied by a cement verification report.

The subject well is non-commercial and, therefore, it was plugged and abandoned as follows:

1. Filled 5 1/2" casing with sand to 4800' (PBTD 5037' KB) and set a 5 sx cement plug on top of sand.
2. Cut off and recovered 1992' of 5 1/2" casing.
3. Filled hole with mud.
4. Set a 15 sx cement plug from 167' to 92'.
5. Set a 10 sx cement plug to 3' below ground level.
6. Cut off surface casing below plow depth & welded on cap.

EXHAUSTED
OIL WELL

WRS	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
RCC	
LAR	<input checked="" type="checkbox"/>
COM	
ED	

19. I hereby certify that the foregoing is true and correct.

SIGNED

J. Roy White

TITLE Western Operations Manager

DATE November 17, 1983

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

DEC 12 1983

CONDITIONS OF APPROVAL, IF ANY: