



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Suite 380, Logan Tower Building
1580 Logan Street
Denver, Colorado 80203

RECEIVED
JAN 12 1987
FEDERAL ENERGY
REGULATORY COMMISSION

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 5/1/86 Date Complete 5/1/86 Filing No. 86-509

Applicant/Operator Name and Address:

Snowden Oil Co.

P.O.Box 656

Ft. Morgan, CO 80701

ATTN: M.A. Snowden

Well Name and Number: Davie #3 API #: 05-087-7828

Reservoir: D Sand Field Name: Jubilee

Location: Sec. NW SE 12 Twp.: 2N Range: 55W Mer.: 6 pm

County: Morgan

Category Determination Requested: Section 103

Category Determination: x Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. see application

2. A statement on any matter being opposed. none

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a New Onshore Prod. Well in accordance with the applicable provisions of the NGPA.

William R. Smith

William R. Smith, P.E.
Director

Date: SEP 16 '86

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(XXX)~~ well. The well produces from the D Sand reservoir ~~(X)~~;

And was drilled after February 19, 1977.

The well is located according to the general rule by which a minimum 40 acre unit is established. The well is the first and only well in such a unit.

This conclusion was originated by examination of plat records, completion report and statements in the application.

Which show this well is a new onshore producing well not drilled into a proration unit.

Therefore meets the qualifications of a (103) well as defined in the N.G.P.A

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.)	-																					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103C Section of NGPA		Category Code																			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4943 feet																					
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> SNOWDEN OIL COMPANY Name P.O. Box 565 Street Fort Morgan City </div> <div> CO State </div> <div> 80701 Zip Code </div> <div> Seller Code </div> </div>																					
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	JUBILEE Field Name Morgan County CO State 																					
(b) For OCS wells:	Area Name Block Number Date of Lease: <table style="margin: auto;"> <tr> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table> OCS Lease Number										Mo.	Day	Yr.									
Mo.	Day	Yr.																				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Davie No. 3																					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)																						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Jubilee Pipeline Name Buyer Code																					
(b) Date of the contract:	<table style="margin: auto;"> <tr> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> </tr> <tr> <td style="text-align: center;">0</td> <td style="text-align: center;">1</td> <td style="text-align: center;">1</td> <td style="text-align: center;">6</td> <td style="text-align: center;">8</td> <td style="text-align: center;">5</td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table>										0	1	1	6	8	5	Mo.	Day	Yr.			
0	1	1	6	8	5																	
Mo.	Day	Yr.																				
(c) Estimated total annual production from the well:	7.3 Million Cubic Feet																					
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.978	0.000	0.000	2.978																	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.973	0.000	0.000	2.973																	
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div> Agency Use Only Date Received by Juris. Agency Date Received by FERC </div> <div> Name Mary Anne Snowden Signature 4/29/95 Date Application is Completed </div> <div> Title Phone Number 03-867-6275 </div> </div>																					

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1	09-11-1979	K-N Energy	
2			
3			
4			
5			
6			

Remarks:

12 20 55

Davie

1 thru 5

NGPA FILING F/20WSE 5-1-85
12-20-55W Date Check Recd.
API No. 05-087-7828 County Morgan
Filing No. 103-85-509
Well Name Davie #3
Date of Check 4/29/85 Check No. 2798 Amount \$ 100⁰⁰
Name of Co. Snowden Oil Co.
Address P.O. Box 565 Mt. Morgan, Co. 80701
Maker of Check same
Bank Check Issued On First National
Mt. Morgan Co.
Purchaser Jubilee Pipeline
Address 4501 Wadsworth Blvd. Denver, Co.
80331