

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

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NOV 19 1984

COLO. OIL & GAS CONG. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME _____			
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME <div style="text-align: center;">Davie</div>			
2. NAME OF OPERATOR <div style="text-align: center;">Snowden Oil Co.</div>		9. WELL NO. <div style="text-align: center;">3</div>			
3. ADDRESS OF OPERATOR <div style="text-align: center;">Box 565 Fort Morgan, Colorado 80701</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Jubilee</div>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface $E\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec.12-T2N R 55W 6thPM At top prod. interval reported below At total depth D sand 4930 <div style="text-align: center;">5000'</div>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <div style="text-align: center;">12-2N-R55W-6th PM</div>			
14. PERMIT NO. <div style="text-align: center;">841107</div>		DATE ISSUED <div style="text-align: center;">8-15-84</div>			
15. DATE SPUDDED <div style="text-align: center;">8-25-84</div>		16. DATE T.D. REACHED <div style="text-align: center;">8-28-84</div>			
17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) <div style="text-align: center;">11-2-84</div>		18. ELEVATIONS (DF, REB, RT, GR, ETC.) <div style="text-align: center;">GR 4532</div>			
19. ELEV. CASINGHEAD <div style="text-align: center;">4532</div>		12. COUNTY <div style="text-align: center;">Morgan</div>			
20. TOTAL DEPTH, MD & TVD <div style="text-align: center;">5000</div>		13. STATE <div style="text-align: center;">Colorado</div>			
21. PLUG, BACK T.D., MD & TVD <div style="text-align: center;">4978</div>		19. ELEV. CASINGHEAD <div style="text-align: center;">4532</div>			
22. IF MULTIPLE COMPL., HOW MANY <div style="text-align: center;">no</div>		23. INTERVALS DRILLED BY <div style="text-align: center;">rotary</div>			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <div style="text-align: center;">4930-4966 D sand</div>		ROTARY TOOLS <div style="text-align: center;">rotary</div>			
25. WAS DIRECTIONAL SURVEY MADE <div style="text-align: center;">no</div>		26. TYPE ELECTRIC AND OTHER LOGS RUN <div style="text-align: center;">induction-gamma ray- bond</div>			
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
<b>28. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24	121'	12 1/4	100 sacks	0
4 1/2	10.50	4996	7 7/8	150 sacks	
<b>29. LINER RECORD</b>					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
<b>30. TUBING RECORD</b>					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	4940	0			
<b>31. PERFORATION RECORD (Interval, size and number)</b>			<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>		
4940-43- ,325-12			DEPTH INTERVAL (MD)		
			4940-43		
			AMOUNT AND KIND OF MATERIAL USED		
			60/40 frac 20/40 sand		
<b>33. PRODUCTION</b>					
DATE FIRST PRODUCTION 11-3-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump 1 3/4" X 7 1/2" stroke			WELL STATUS (Producing or shut-in) producing
DATE OF TEST 11-4-84	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD 10 bbls	GAS—MCF. not meas.	WATER—BBL. 45 bbls
FLOW. TUBING PRESS. pump	CASING PRESSURE 35 PSI	CALCULATED 24-HOUR RATE 10	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 42
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) intend to sell to Industrial Gas Corp.					
35. LIST OF ATTACHMENTS logs					
00075571					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Margaret Snowden		TITLE owner		DATE 11-13-84	

**See Spaces for Additional Data on Reverse Side**

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D-1 sand	4930	4948	no test
D-2 sand	4952	4966	

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4134	
Fort Hays	4480	
Carlile	4520	
Green Horn	4610	
Bentonite	4842	
D sand	4930	
Huntsman shale	4966	
Total Depth	5000	