

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.



RECEIVED  
NOV 19 1984  
COLO. OIL & GAS CONSERV. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Snowden Oil Co.

3. ADDRESS OF OPERATOR  
Box 565 Fort Morgan, Colorado 80701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface E<sub>1</sub> NW<sub>4</sub> SE/4 Sec. 12-T2N R 55W 6th PM  
 At top prod. interval reported below  
 At total depth D sand 4930  
5000'

14. PERMIT NO. 841107 DATE ISSUED 8-15-84

15. DATE SPUDDED 8-25-84 16. DATE T.D. REACHED 8-28-84 17. DATE COMPL. (Ready to prod.) 11-2-84 (Plug & Abd.)  
 18. ELEVATIONS (DF, REB, RT, GR, ETC.) GR 4532 19. ELEV. CASINGHEAD 4532

20. TOTAL DEPTH, MD & TVD 5000 21. PLUG, BACK T.D., MD & TVD 4978 22. IF MULTIPLE COMPL., HOW MANY no 23. INTERVALS DRILLED BY rotary ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
4930-4966 D sand

26. TYPE ELECTRIC AND OTHER LOGS RUN  
induction-gamma ray- bond

27. WAS WELL CORED YES  NO  (Submit analysis)  
 DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24</u>	<u>121'</u>	<u>12 1/4"</u>	<u>100 sacks</u>	<u>0</u>
<u>4 1/2"</u>	<u>10.50</u>	<u>4996</u>	<u>7 7/8"</u>	<u>150 sacks</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 3/8"</u>	<u>4940</u>	<u>0</u>

31. PERFORATION RECORD (Interval, size and number)  
4940-43- ,325-12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>4940-43</u>	<u>60/40 frac 20/40 sand</u>

33. PRODUCTION

DATE FIRST PRODUCTION 11-3-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump 1 3/4 X 7 1/2" stroke WELL STATUS (Producing or shut-in) producing

DATE OF TEST 11-4-84 HOURS TESTED 24 CHOKER SIZE open PROD'N. FOR TEST PERIOD 10 bbls OIL—BBL. not meas. GAS—MCF. 45 bbls WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. pump CASING PRESSURE 35 PSI CALCULATED 24-HOUR RATE 10 OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
intend to sell to Industrial Gas Corp.

35. LIST OF ATTACHMENTS  
logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Margaret Snowden TITLE owner DATE 11-13-84



WRS
FJP
JAM
ED

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D-1 sand	4930	4948	no test
D-2 sand	4952	4966	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4134	
Fort Hays	4480	
Carlile	4520	
Green Horn	4610	
Bentonite	4842	
D sand	4930	
Huntsman shale	4966	
Total Depth	5000	