





The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(Old)~~ well. The well produces from the "D" 3 Sand

reservoir(x); in the Jubilee field, Morgan County, Colorado. This reservoir is not spaced by Orders of the Colorado Commission and is therefore, controlled by State Rule No. 318.

This Rule establishes a minimum 40 acre unit in wildcat or unspaced areas. Units larger than 40 acres are voluntary.

This conclusion was originated by examination of plat records of the Colorado Commission, completion report, sundry notices, and transport certificates.

Which show this well is the only well in the 40 acre unit consisting of the SW of the NE/4 T2N-R55W, Section 12.

And meets the qualifications of a ( 103 ) well as defined in the N.G.P.A.



1.0 API well number: (If not available, leave blank. 14 digits.)	05-087-7408		SEP 21 1979	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA	0610 Category Code	CONS. COMM.	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	ESTATE OF MARK SNOWDEN Name P. O. Box 287 Street Fort Morgan City		Colo State	80701 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Jubilee Field Name Morgan County		Colo. State	
(b) For OCS wells:	Area Name _____		Block Number _____	
	Date of Lease: Mo. Day Yr.		OCS Lease Number _____	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Davie #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Muddy "D3"			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Kansas-Nebraska Natural Gas Co. Name		010022 Buyer Code	
(b) Date of the contract:	09.11.79 Mo. Day Yr.			
(c) Estimated annual production:	250 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$2.268	0.002	Gathering 0.010	\$2.280
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$2.268	0.002	Gathering 0.010	\$2.280
9.0 Person responsible for this application:				
Agency Use Only	Name _____ Title _____			
Date Received by Juris. Agency	Signature <u>Scott Gibson</u>			
Date Received by FERC	Date Application is Completed <u>9-19-79</u> Phone Number <u>867-9127</u>			