

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUN 8 1977

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MAY 16 1977

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COLO. OIL & GAS CONSERVATION COMMISSION

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Mark Snowden					
3. ADDRESS OF OPERATOR Box 565 Fort Morgan, Colorado 80701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SWNE Sect. 12 2N 55W 2,015 ft. from N line 600 ft. W line At top prod. interval reported below 4920 At total depth 4983					
14. PERMIT NO.		77-303		DATE ISSUED 4-12-77	
15. DATE SPUDDED 3-10-77		16. DATE T.D. REACHED 3-16-77		17. DATE COMPL. (Ready to prod.) 3-30-77 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4519 ft.		19. ELEV. CASINGHEAD 4519		12. COUNTY Morgan	
13. STATE Colorado		10. FIELD AND POOL, OR WILDCAT Jubilee		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SWNE Sect. 12 2N 55W	
20. TOTAL DEPTH, MD & TVD 4983		21. PLUG, BACK T.D., MD & TVD 4966		22. IF MULTIPLE COMPL., HOW MANY none	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4930 to 4933 D sand		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN induction electric log		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23 lb	120	12 1/4	100 sacks	none
5 1/2	15.50	4980	7 7/8	150 sacks	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	4960	none			
31. PERFORATION RECORD (Interval, size and number) 4930 to 4933 D sand shot with 35 gram jets shots per ft.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION					
DATE FIRST PRODUCTION 4-1-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1 1/2 X 1 1/4 X 10			WELL STATUS (Producing or shut-in) producing
DATE OF TEST 4-3-77	HOURS TESTED 24	CHOKE SIZE none	PROD'N. FOR TEST PERIOD →	OIL—BBL. 60	GAS—MCF. 90,000
WATER—BBL. 5 bbl.	GAS-OIL RATIO 40				
FLOW. TUBING PRESS. none	CASING PRESSURE 35 lbs.	CALCULATED 24-HOUR RATE →	OIL—BBL. 60	GAS—MCF. 90,000	WATER—BBL. 5 bbl.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented					
35. LIST OF ATTACHMENTS none					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Mark Snowden		TITLE owner		DATE 5/12/77	



Please list ALL formation tops.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
hobara	4156					
Fort Hays	4463					
Carlisle	4516					
Greenhorn	4610					
Bentonite	4831					
D Sand	4918					
Base of Sand	4854					
Total Depth	4983					
			<p>DST #1 from 4943 to 4983</p> <p>open 3 minutes shut in 30 minutes</p> <p>open 30 minutes shut in 30 minutes</p> <p>gas to surface in 2 minutes of initial open period</p> <p>increased to maximum of 3,513 MCF in 30 minutes & remained steady. Recovered 60' oil cut mud - 114' oil cut muddy water.</p>			