

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
403623606

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Jeff Kirtland</u>
2. Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Phone: <u>(970) 263-2736</u>
3. Address: <u>1058 COUNTY ROAD 215</u>	Fax: _____
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	Email: <u>jkirtland@terraep.com</u>

5. API Number <u>05-045-24568-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Leverich</u>	Well Number: <u>SR 521-24</u>
8. Location: QtrQtr: <u>LOT 3</u> Section: <u>13</u> Township: <u>7S</u> Range: <u>94W</u> Meridian: <u>6</u>	
9. Field Name: <u>RULISON</u> Field Code: <u>75400</u>	

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 10/23/2023 End Date: 11/01/2023 Date this Formation was Completed: 11/27/2023

Perforations Top: 8456 Bottom: 10955 No. Holes: 312 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

127,738 bbls of Slickwater; 2,499,040 of Proppant; 2701 gals of Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 127802 Max pressure during treatment (psi): 7259

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): 0 Number of staged intervals: 13

Recycled or Reused Fluids used in treatment (bbl): 127738 Flowback volume recovered (bbl): 40787

Fresh water used in treatment (bbl): 64 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2499040

Fracture stimulations must be reported on FracFocus.org

Test Information:

11/27/2023 Hours: 24 Bbl oil: 0 Mcf Gas: 1987 Bbl H2O: 0
Date: 11/27/2023 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1987 Bbl H2O: 0 GOR: _____
Test Method: FLOWING Casing PSI: 1930 Tubing PSI: 1680 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1078 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10691 Tbg setting date: 11/04/2023 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: _____ Email: anoonan@terraep.com

Attachment List

Att Doc Num	Name
403636165	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)