FORM 5A
Rev 09/20

# State of Colorado
# Energy & Carbon Management Commission

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Jeff Kirtland
Phone: (970) 263-2736
Fax:
Email: jkirtland@terraep.com

5. API Number 05-045-24565-00
6. County: GARFIELD
7. Well Name: Leverich
Well Number: SR 421-24
8. Location: QtrQtr: Lot 3 Section: 13 Township: 7S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 10/23/2023 End Date: 11/02/2023 Date this Formation was Completed: 11/27/2023

Perforations Top: 8271 Bottom: 10769 No. Holes: 312 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

129,179 bbls of Slickwater; 2,498,207 of Proppant; 2716 gals of Biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 129244 Max pressure during treatment (psi): 7385

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): 0 Number of staged intervals: 13

Recycled or Reused Fluids used in treatment (bbl): 129179 Flowback volume recovered (bbl): 43498

Fresh water used in treatment (bbl): 65 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2498207

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 11/27/2023 Hours: 24 Bbl oil: 0 Mcf Gas: 1114 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1114 Bbl H2O: 0 GOR:

Test Method: FLOWING Casing PSI: 1816 Tubing PSI: 783 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1078 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10529 Tbg setting date: 11/04/2023 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: Email: anoonan@terraep.com

## Attachment List

| Att Doc Num | Name |
|---|---|
| 403636151 | WELLBORE DIAGRAM |

Total Attach: 1 Files

## General Comments

| User Group | Comment | Comment Date |
|---|---|---|
| | | Stamp Upon Approval |

Total: 0 comment(s)