

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 15 1977

COLORADO OIL & GAS CONSERVATION COMMISSION

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Beren Corporation

3. ADDRESS OF OPERATOR

2160 First of Denver, 633-17th Street, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

720' FWL & 1980' FSL, Section 12, T2N, R55W

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 miles SE of Brush, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

720'

16. NO. OF ACRES IN LEASE*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1200

19. PROPOSED DEPTH

± 5100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4510' GR

22. APPROX. DATE WORK WILL START

February 1, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 150	± 150 SX
7 7/8"	4 1/2"	10.5#	± 5100	± 125 SX

W/2, Section 12, T2N, R55W

* DESCRIBE LEASE

1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 4 1/2" production casing if productive.
4. Plug and abandon in accordance with state regulations if a dry hole.
5. Survey Plats attached as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

J. Roy White

TITLE Division Engineer

DATE December 14, 1977

(This space for Federal or State Office use)

PERMIT NO.

77-1308

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

DEC 15 1977

CONDITIONS OF APPROVAL, IF ANY:



00075518

See instructions on reverse side

A.P.I. NUMBER

25 087 7434

DVR
FJP
HHM
JAM
JJD
RLS
CGM