

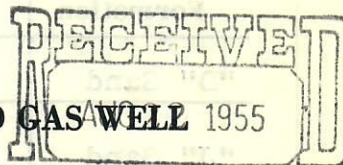


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	8		

Locate  
Well  
CorrectlyFile in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL 1955

OIL & GAS  
CONSERVATION COMMISSION

Field W.C. Company B.F. Allison Drilling Company  
County Morgan Address Box 709 -- Fort Morgan, Colorado  
Lease State #4202  
Well No. 1 Sec. 8 Twp. 2 N Rge. 57 W Meridian 6th P.M. State or Pat. State  
Location 330 Ft. (S) of N Line and 330 Ft. (W) of E line of Sec. 8 Elevation 4406  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

B. F. Allison Drilling Company

Signed

M. M. Johnson  
M. M. Johnson  
GeologistDate August 19, 1955

Title

Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling October 9, 19 54 Finished drilling October 17, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75		175	125	24	500#

AJJ
DVR
EJK
OPS
HLA
AH
JJD
FILE

## COMPLETION DATA

Total Depth 5605 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5605  
Casing Perforations (prod. depth) from none to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with none gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began none 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date October 19 54  
\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_

Straight Hole Survey No Type \_\_\_\_\_  
Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4709		
Ft. Hays	5003		
Greenhorn	5116		
Bentonite Marker	5360		

(Continue on reverse side)



Formation	Top	Bottom	Remarks
"D" Sand	5456		
"J" Sand	5530		
Cored 5457 $\frac{1}{2}$ -5488		Rec. 27 $\frac{1}{2}$ ft:	Broken Shale and Sand, traces of staining in the partings.
Cored 5532-5568		Rec. 26':	Broken Sand and Shale, mostly sand, no shows.
No tests run.			