

RECEIVED
DEC 21 1960

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
DEC 19 1960

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS



00105109

OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Petroleum, Inc.
County Morgan Address 860 Petroleum Club Building
City Denver State Colorado
Lease Name Conway Well No. 1-X Derrick Floor Elevation 4374
Location C/NW NW Section 8 Township 2N Range 57W Meridian
660 feet from north Section line and 660 feet from west Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 15, 1960 Signed Carl M. Bauhael
Title District Landman

The summary on this page is for the condition of the well as above date.
Commenced drilling 11-29-60, 19____ Finished drilling 12-7, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	19.6lb#		188'	125			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5600' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run IE and micro Date 12-6, 1960
Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 12-6 19 60 Test Completed _____ A.M. or P.M. 12-6-60
For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____
For Pumping Well: Length of stroke used _____ inches
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4740		
Ft. Hays	5041		
Carlile	5077		
Greenhorn	5140		
Bentonite Marker	5387		
"D" Sand	5483		
"J" Sand	5558		
T.D.	5602		
Core #1	5475-5500		1' sh, blk, soft, bent. 5' sd & gr siltstone rew, no p-p, ns 2' ss, vy hd, tt, fg, no p-p, ns. 2' gr siltst, vy sdy, no p-p, ns 2' sd & sh rew, ns. 4' ss, fg, many silt & sh ptgs, even oil stn, low perm, fr oil odor & taste. 8' ss & sh (75%sd), silty, hd & tt, no p-p, ns. 1' soft, blk sh
DST #1	5484-5500	(correct downhole 7')	tool open - 5 min. weak blow of air. tool shut in 30 mins. for initial pressure. tool open - 40 min. no blow of air. Reset tool twice - no blow. tool shut in 15 mind. - for final pressure. Fluid recovery - 60' drlg. mud, ns FP 12 - 20, SIP 1494 - 1340, Hy. 2841 - 2815