

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/22/2023

Submitted Date:

12/22/2023

Document Number:

711900171

**FIELD INSPECTION FORM**

Loc ID: 317336 Inspector Name: SCHURE, KYM On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 95620  
Name of Operator: WESTERN OPERATING COMPANY  
Address: 1165 DELAWARE STREET #200  
City: DENVER State: CO Zip: 80204

**Findings:**

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
James, Steven	(303) 893-2438	steve@westernoperating.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257378	WELL	SI	01/01/2022	OW	121-10622	KALCEVIC FARMS 24-17	PA

**General Comment:**

P&A in progress. Day (2) Satisfactory

**Inspected Facilities**

Facility ID: 257378 Type: WELL API Number: 121-10622 Status: SI Insp. Status: PA

**Cement**

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 1500, 1400,293

Cement Volume (sx): 4+50+95

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment: Day (2) - Safety meeting, checked pressure on well = 0, ND wellhead and unlanded tubing. Whent through steps to release TAC BOP and TOOH, w/151 jts, barrel and slotted M/A. RU Wireline and set CIBP @ (4750') and dump bailer (4) sks cement on top. Hooked up pump and loaded hole with water. Perfs and shot holes @ (1500'), (1400') and (293'). RD Wireline, RIH w/(104) jts., laid down (104) jts., took (104) jts. to trailer. Drained pump. SI Well and cleaned up location. Shut down location for night.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Workover**

Comment: Rig on location

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
P&A in process - Satisfactory	schureky	12/22/2023