

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS



00105125

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Plains Exploration Company  
County Morgan Address 1135 Petroleum Club Building  
City Denver 2, State Colorado  
Lease Name Huey "B" Well No. 1 ~~Denver~~ Elevation 4499' K.B.  
Location C NW SW Section 13 Township 2N Range 57W Meridian 6th P.M.  
1973' feet from S Section line and 659 feet from W Section Line  
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 0; Gas 0Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 13, 1960

Signed

Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.

Commenced drilling March 22, 19 60 Finished drilling March 27, 19 60

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	New	185'	150 sx cement, 2% CaCl <sub>2</sub> , 4% Gel	24		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5535'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Schlumberger E-Log & Microlog Date March 26, 19 60  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 19 60 Test Completed A.M. or P.M. 19 60

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4622'	4954'	Shale gray to dark gray mottled white to brown calcareous.
Timpas	4954'	5000'	Limestone, white to buff dense
Carlile	5000'	5067'	Dark gray shale
Greenhorn	5067'	5319'	Limestone gray to buff coarse crystalline to dense shale dark gray
Mowry	5319'	5322'	Bentonite gray shale dark gray
Brown Lime	5322'	5411'	Shale dark gray, trace siltstone gray
"D" Sand	5411'	5461'	Sand gray fine silty sands w/interbedded shale dark gray and siltstone gray
"J" Siltstone	5461'	5478'	Siltstone gray to dark gray
"J" Sand	5478'	5535'	Sand gray fine to medium partly silty w/some siltstone gray and shales dark gray to black.
			<p>The well was plugged March 27, 1960 by filling it w/ heavy mud from the total depth to the bottom of the surface pipe (5535-185). A 10 sack cement plug was set in the bottom 30 feet of the surface pipe 185 - 155, then the casing was filled with heavy mud to within 20 feet of the top. A 7 sack cement plug was set in the top 20 feet of the surface pipe (31 to 11).</p> <p>All measurements are taken from the kelly bushing which was approximately 8 feet above the ground.</p>