



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT



00105125

AJJ	
DVR	
WRS	<input checked="" type="checkbox"/>
HHM	
JAM	
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FILE	

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Plains Exploration Company
County Morgan Address 1135 Petroleum Club Building
City Denver 2, State Colorado

Lease Name Huey "B" Well No. 1 Denver Elev. 4499' K.B.
Location C NW SW Section 13 Township 2N Range 57W Meridian 6th P.M.
1973' feet from S Section line and 659 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 13, 1960 Signed Russell H. Volk, President
Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.
Commenced drilling March 22, 1960 Finished drilling March 27, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From Zone To

TOTAL DEPTH 5535' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Schlumberger E-Log & Microlog Date March 26, 1960
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4622'	4954'	Shale gray to dark gray mottled white to brown calcareous.
Timpas	4954'	5000'	Limestone, white to buff dense
Carlile	5000'	5067'	Dark gray shale
Greenhorn	5067'	5319'	Limestone gray to buff coarse crystalline to dense shale dark gray
Mowry	5319'	5322'	Bentonite gray shale dark gray
Brown Lime	5322'	5411'	Shale dark gray, trace siltstone gray
"D" Sand	5411'	5461'	Sand gray fine silty sands w/interbedded shale dark gray and siltstone gray
"J" Siltstone	5461'	5478'	Siltstone gray to dark gray
"J" Sand	5478'	5535'	Sand gray fine to medium partly silty w/some siltstone gray and shales dark gray to black.
			<p>The well was plugged March 27, 1960 by filling it w/ heavy mud from the total depth to the bottom of the surface pipe (5535-185). A 10 sack cement plug was set in the bottom 30 feet of the surface pipe 185 - 155, then the casing was filled with heavy mud to within 20 feet of the top. A 7 sack cement plug was set in the top 20 feet of the surface pipe (31 to 11).</p> <p>All measurements are taken from the kelly bushing which was approximately 8 feet above the ground.</p>