



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED
SEP-8 1964

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator William D. Hewit
County Morgan County Address 800 Denver Club Building
City Denver State Colorado 80202
Lease Name George E. Huey Well No. 1 Derrick Floor Elevation 4529
Location SE SW Section 14 Township 2N Range 57W Meridian 6th
658 (quarter quarter) South Section line and 1984 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil None; Gas None

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 1, 1964

Signed Louis J. Scapel
Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling August 23, 1964 Finished drilling August 29, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	8 Rd.	154' KB	100	9 Hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	None			

TOTAL DEPTH 5,626 feet

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____

Electric or other Logs run _____ Date _____, 19____

Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
		None				
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. None 1964 Test Completed A.M. or P.M. _____ 1964

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4677	5018	Dark gray shale contains abundant white and brown marl.
Fort Hayes	5018	5052	White chalky limestone.
Carlile Shale	5052	5114	Dark gray shale.
Greenhorn	5114	5200	Light gray limestone.
Graneros Shale	5200	5452	Dark gray to black shale containing pyrite.
"D" Sandstone	5452	5477	Interbedded dark gray shale and white fine grain sandstone, some sandstone contains fossil wood fragments and pelecypod fragments and light gray shale inclusions, fair to very poor porosity, very low permeability. Some sand was clay filled. Spotted stain occurs in 1-1/2 feet of sand 1-1/2 feet down from top of "D". (See Core description.)
Huntsman Shale	5477	5524	Dark gray shale.
"J" Sandstone	5524	5626	Sandstone fine grained, salt and pepper in appearance, water bearing.
<u>CORE DATA:</u>			
Core interval	"D" Sandstone:	5423 - 5462	Cut 39' Recovered 39'.
5423.0	-	5452.0	- 29.0' Black shale.
5452.0	-	5453.0	- 1.0' "D" Sandstone fine grained, white, fair porosity, with black shale partings, no shows of hydrocarbon.
5453.0	-	5453.5	- 1/2' Black shale.
5453.5	-	5455.0	- 1 1/2' Sandstone, white, fair to poor porosity, with fragments of fossil wood and pelecypods and large inclusions of light gray shale from 1" to 4" in diameter. Slight spotted stain and fluorescence.
5455.0	-	5456.0	- 1.0' Black shale
5456.0	-	5457.0	- 1.0' Sandstone, white, fine, fair porosity, no shows of hydrocarbon.
5457.0	-	5457.5	- 1/2' Sandstone as next above with black shale laminae, very poor porosity.
5457.5	-	5460.5	- 3.0' Black shale with streaks of white, fine sand, no shows of hydrocarbon.
5460.5	-	5462.0	- 1 1/2' Siltstone, white, with streaks of black shale, no shows of hydrocarbon.