

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00624894

NO

## APPLICATION

## FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input type="checkbox"/>		5. Fee	
b. TYPE OF WELL <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. OPERATOR: Union Pacific Resources Company ADDRESS: P.O. Box 7 - MS 3407 CITY: Fort Worth STATE: Texas ZIP: 76101-0007		7. UNIT AGREEMENT NAME	
3. PHONE NO. ( 817 ) 877-7952		8. FARM OR LEASE NAME Taffy 21-31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 600' FNL & 1500' FWL ✓ At proposed Prod. zone Straight Hole		9. WELL NO. #1	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)		10. FIELD AND POOL OR WILDCAT Wildcat	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drlg. line, if any:		11. QTR. QTR. SEC. T.R. AND MERIDIAN NENW Sec. 31-17S-42W ✓	
15. NO. OF ACRES IN LEASE 160		12. COUNTY Kiowa	
16. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		13. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80	
17. PROPOSED DEPTH 5700		14. OBJECTIVE FORMATION Morrow	
18. ELEVATIONS (Show whether GR or KB) 4004'		15. DRILLING CONTRACTOR Cheyenne Drlg	
19. PHONE NO. 316/277-2062		16. APPROX. DATE WORK WILL START As soon as possible	

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	500'	+/-275SX
7-7/8"	5-1/2"	15.5#	TD	100 sx 50/50; 150 sx Class A

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒  
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

\*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RNC.  
Surface Bond on File  
NW 1/4 of Sec. 31 = 160 acres

RECEIVED

AUG 02 1993

COLO. OIL &amp; GAS CONS. COMM.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 91100  
DRLR. NO. 16710  
FIELD NO. 99999  
LEASE NO.  
FORM CD. MRRW

Las Animas Arch

Expired Permit &amp; API number!

PRINT Cami Minzenmayer  
SIGNED Cami Minzenmayer TITLE Regulatory Analyst DATE 7-29-93

This space for Federal or State Use

PERMIT NO 931056 APPROVAL DATE AUG 10 1993 EXPIRATION DATE DEC 8 1993  
APPROVED BY Susan McCannon TITLE Director DATE 8-10-93

CONDITIONS OF APPROVAL, IF ANY: If Production csg is set Provide annular cement coverage across cheyenne + Dakota zones. If well is a dry hole set plugs at following depths ① 40sk cut 50' above any significant morrow zone and/or DST zone ② 40sk cut from 1950 up ③ 40sk cut from 1550' up ④ 40sk cut 1/2 in 1/2 out 85% surface csg ⑤ 10 sks cut top of 85% csg cut 4ft below GL weld plate ⑥ 5sk cut in rat hole & mouse hole fill to surface with dirt or mud

A.P.I. NUMBER

05 061 6663