

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/06/2023

Submitted Date:

12/15/2023

Document Number:

710500143

FIELD INSPECTION FORM

Loc ID 321098 Inspector Name: Sanchez, Chris On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10330
Name of Operator: INVESTMENT EQUIPMENT LLC
Address: 558 CASTLE PINES PKWY UNIT B-4
City: CASTLE PINES State: CO Zip: 80108

Findings:

- 10 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kathryn Highberger		kathrynhighberger@gmail.com	
Bongers, Brent		bbongers@impetroresources.com	
Costa, Ryan		ryan.costa@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206034	WELL	PA	11/19/2020	OW	009-06450	TANNER SEC REC UNIT 501	EI
321098	LOCATION	CL			-	TANNER SEC REC UNIT-635S46W 11NENE	EI

General Comment:

This is an Environmental Inspection for the Tanner "E" 1 P&A well location API # 05-009-06450 Located in Baca County Colorado.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	At the time of inspection, there was no placard present on the location.		
Corrective Action:	Operator shall maintain a sign on location in Accordance with Rule 605.g. until the location is released from bond. This Corrective Action date is set to when the location was P&Ad	Date:	01/09/2024

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Good Housekeeping:			
Type	OTHER		
Comment:	At the time of inspection, there were signs of impacted soils throughout the location.		
Corrective Action:	Cleanup soils and manage per Rule 905. If there are 10 Cubic Yards or more of impacted soils identified the operator shall file a Form 19 Per Rule 912.b.(1)E	Date:	01/09/2024
Type	UNUSED EQUIPMENT		
Comment:	There is unused equipment on the Location consisting of, tank and catwalk, shed, and electrical equipment. The corrective action date is set for when final reclamation was required to be completed. Corrective action needs to be performed immediately.		
Corrective Action:	Comply with 1004 Rules.	Date:	11/19/2021

Overall Good:

Spills:			
Type	Area	Volume	
Other	Separator		
Comment:	There appears to be impacts to native soils north of the Old Separator/Heater Treater Facility. ECMC has attached a map showing the location of the Potential Historical Release.		
Corrective Action:	Operator shall File a Form 19 and Investigate the Potential Historical Release per Rule 912	Date:	01/08/2024

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 206034 Type: WELL API Number: 009-06450 Status: PA Insp. Status: EI

Facility ID: 321098 Type: LOCATION API Number: - Status: CL Insp. Status: EI

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate		
Comment	At the time of inspection, there were stockpiles of Oily Soils with Debris observed on the location. There was no ground protection in the form of a liner and no secondary containment to keep the contaminated soils in place.			
Corrective Action	Manage Contaminated Soils per Rule 905.			Date: 01/09/2024

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

COGCC Comments

Comment	User	Date
COGCC/ECMC inspection Dated 01/12/2023, Document # 690203775 had the following CAs The location has not been reclaimed. There is a tank battery, shed, and electric utilities that remain. All equipment should be removed within 3 months of abandoning the well. The soils are compacted throughout the location and there are two soil debris piles that remain. The corrective action date is set for when final reclamation was required to be completed. Corrective action needs to be performed immediately. Comply with 1004 Rules with a due Date of 11/19/2021	sanchezcc	12/15/2023
At the time of inspection there were signs of impacted soils throughout the location. Cleanup soils and manage per Rule 905. If there are 10 Cubic Yards or more of impacted soils identified the operator shall file a Form 19 Per Rule 912.b.(1)E	sanchezcc	12/15/2023
All previously assigned CAs assigned to the location still apply with original Corrective Action Due Date	sanchezcc	12/15/2023
At the time of inspection, there were stockpiles of Oily Soils with Debris observed on the location. There was no ground protection in the form of a liner and no secondary containment to keep the contaminated soils in place. Manage Contaminated Soils per Rule 905.	sanchezcc	12/15/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403626706	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358204
710500144	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358194
710500145	Potential Historic Release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358196