

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/12/2023

Submitted Date:

12/15/2023

Document Number:

708301395

FIELD INSPECTION FORM

 Loc ID 334080 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270557	WELL	PR	12/01/2020	GW	045-09562	S.PARACHUTE TBI 36-34	PR
275592	WELL	PR	02/01/2021	GW	045-10353	TBI FEDERAL 31-5 (PI36)	PR
275594	WELL	SI	06/01/2023	GW	045-10355	TBI FEDERAL 31-12 (PI 36-7-	SI
275595	WELL	PR	09/01/2020	GW	045-10356	TBI FEDERAL 31-13 PI36-7-96	PR
275597	WELL	TA	09/01/2023	GW	045-10358	TBI FEDERAL 36-16 (PI 36-7-	TA
283462	WELL	PR	02/01/2021	GW	045-11925	ENCANA FEDERAL 31-13BB (PI36)	PR
283525	WELL	PR	04/01/2023	GW	045-11931	ENCANA FEDERAL 36-16BB (PI36)	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 12/12/2023 at approximately 09:35, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, S.PARACHUTE TBI-67S96W/36NESE at Location ID #334080 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stored equipment/supplies near tank battery
- 2) Leaking/open ended load lines
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Load hose stored near tank battery.		
Corrective Action:	Remove load hose from location to comply with Rule 606.		Date: 12/22/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	
Bradenhead	# 7		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 6		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST		,
Comment:	Leaking and open-ended load lines on two tanks in battery.				
Corrective Action:	Secure load lines to comply with Rule 608.e.				Date: 12/20/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>270557</u>	Type: <u>WELL</u>	API Number: <u>045-09562</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>275592</u>	Type: <u>WELL</u>	API Number: <u>045-10353</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>275594</u>	Type: <u>WELL</u>	API Number: <u>045-10355</u>	Status: <u>SI</u>	Insp. Status: <u>SI</u>
Idle Well				
Purpose:	<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____	
Comment:	Last produced May 2023.			
Corrective Action:			Date:	
Facility ID: <u>275595</u>	Type: <u>WELL</u>	API Number: <u>045-10356</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>275597</u>	Type: <u>WELL</u>	API Number: <u>045-10358</u>	Status: <u>TA</u>	Insp. Status: <u>TA</u>
Idle Well				
Purpose:	<input type="checkbox"/> Shut In	<input checked="" type="checkbox"/> Temporarily Abandoned	Reminder: _____	
Comment:	Last produced May 2023.			
Corrective Action:			Date:	
Facility ID: <u>283462</u>	Type: <u>WELL</u>	API Number: <u>045-11925</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>283525</u>	Type: <u>WELL</u>	API Number: <u>045-11931</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:			Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Gravel				
Seeding						
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
		Berms				
		Ditches				
		Compaction				
Berms						
Compaction	Fail					Lack of stabilization
		Sediment Traps				
Other	Fail					Insufficient tracking BMPs
Ditches						

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 12/30/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403626991	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358511
708301396	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358509