

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/18/2023

Submitted Date:

12/21/2023

Document Number:

708301417

FIELD INSPECTION FORM

 Loc ID 334627 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635
Findings:

- 11 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210921	WELL	PR	02/13/2014	GW	045-06679	GV 81-5	PR
274730	WELL	PR	02/19/2005	GW	045-13382	PA 411-5	PR
274939	WELL	PR	02/25/2005	GW	045-13443	PA 511-5	PR
287291	WELL	PR	10/05/2006	GW	045-12951	PA 312-5	PR
287292	WELL	PR	10/05/2006	GW	045-12950	PA 12-5	PR
287293	WELL	PR	10/05/2006	GW	045-12949	PA 412-5	PR
287294	WELL	PR	10/05/2006	GW	045-12948	PA 512-5	PR
287804	WELL	PR	07/23/2007	GW	045-13041	PA 522-5	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 12/18/2023 at approximately 13:10, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, GV-67S95W/5NWNW at Location ID #334627 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Open cellars at wellheads
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	OTHER		
Comment:	Open wellhead cellars.		
Corrective Action:	Protect wellhead cellars to comply with Rule 602.c.		Date: 08/18/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 14		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 14		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	<u>210921</u>	Type:	<u>WELL</u>	API Number:	<u>045-06679</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>274730</u>	Type:	<u>WELL</u>	API Number:	<u>045-13382</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>274939</u>	Type:	<u>WELL</u>	API Number:	<u>045-13443</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287291</u>	Type:	<u>WELL</u>	API Number:	<u>045-12951</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287292</u>	Type:	<u>WELL</u>	API Number:	<u>045-12950</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287293</u>	Type:	<u>WELL</u>	API Number:	<u>045-12949</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287294</u>	Type:	<u>WELL</u>	API Number:	<u>045-12948</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287804</u>	Type:	<u>WELL</u>	API Number:	<u>045-13041</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	

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Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
		Culverts				
		Sediment Traps				
		Gravel				
		Check Dams				
Compaction	Fail					Lack of stabilization
Gravel	Fail					Insufficient gravel
		Compaction				
		Ditches				
Seeding						
Other	Fail					Insufficient tracking BMPs
Berms						

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 01/05/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301418	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6368917