

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/20/2023

Submitted Date:

12/21/2023

Document Number:

708200771**FIELD INSPECTION FORM**Loc ID 454749 Inspector Name: Edwardson, Dylan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10661Name of Operator: CIVITAS NORTH LLCAddress: 555 17TH STREET #3700City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454744	WELL	DG	11/07/2022	LO	123-46706	Hunt Fed 8-60 19-24-8	CI
454745	WELL	DG	11/07/2022	LO	123-46707	Hunt Fed 8-60 19-24-3	CI
454746	WELL	DG	11/07/2022	LO	123-46708	Hunt Fed 8-60 19-24-7	CI
454749	LOCATION	AC			-	Hunt Fed 8-60 19 Pad	CI
454750	WELL	DG	11/07/2022	LO	123-46711	Hunt Fed 8-60 19-24-5	CI
454752	WELL	DG	11/07/2022	LO	123-46713	Hunt Fed 8-60 19-24-1	CI
454754	WELL	DG	11/07/2022	LO	123-46715	Hunt Fed 8-60 19-24-4	CI

General Comment:[This is a Construction and Stormwater Inspection for Location ID \(454749\).](#)

Location Construction

Location ID: 454749 CDP: _____

Comment: This location does not comply with Rule 406.c. At the time of this inspection, Staff was unable to locate a copy of the approved From 2A while on location. A mailbox at the location entrance contained only a Weld County grading permit; no other permit materials were found within the mailbox, or elsewhere on location. Refer to the attached inspection photos.

Corrective Action: Comply with Rule 406.c. The location will remain out of compliance until the corrective action has been resolved.

Date: 12/20/2023

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	<u>454744</u>	Type:	<u>WELL</u>	API Number:	<u>123-46706</u>	Status:	<u>DG</u>	Insp. Status:	<u>CI</u>
Facility ID:	<u>454745</u>	Type:	<u>WELL</u>	API Number:	<u>123-46707</u>	Status:	<u>DG</u>	Insp. Status:	<u>CI</u>
Facility ID:	<u>454746</u>	Type:	<u>WELL</u>	API Number:	<u>123-46708</u>	Status:	<u>DG</u>	Insp. Status:	<u>CI</u>
Facility ID:	<u>454749</u>	Type:	<u>LOCATION</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>CI</u>
Facility ID:	<u>454750</u>	Type:	<u>WELL</u>	API Number:	<u>123-46711</u>	Status:	<u>DG</u>	Insp. Status:	<u>CI</u>
Facility ID:	<u>454752</u>	Type:	<u>WELL</u>	API Number:	<u>123-46713</u>	Status:	<u>DG</u>	Insp. Status:	<u>CI</u>
Facility ID:	<u>454754</u>	Type:	<u>WELL</u>	API Number:	<u>123-46715</u>	Status:	<u>DG</u>	Insp. Status:	<u>CI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____ Pass _____

Comment Appears topsoil was salvaged and stored along the northern portion of the location in compliance with Rule 1002.b.

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail _____

Comment This location does not comply with Rule 1002.c. It appears that the topsoil stockpile has been previously seeded/mulched. However, during this inspection, the stockpile was predominantly bare/exposed soil with evidence of undesirable vegetation (e.g. russian thistle and kochia). Earthen berms around the stormwater detention area are also experiencing bare/exposed soils. Refer to attached inspection photos.

Per Rule 1002.c., all stockpiles shall be protected from degradation due to contamination, compaction and, to the extent practicable, from wind and water erosion during drilling and production operations. Per Rule 1002.c., BMPs to prevent weed establishment and to maintain soil microbial activity shall be implemented.

Corrective Action _____

Comply with Rule 1002.c. The location will remain out of compliance until the corrective action has been resolved.

Date 12/20/2023

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment Per Rule 1002.e.(1), Operator has adequately constructed and stabilized the entire well pad area, including cut and fill slopes, to control dust and minimize erosion.

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Operator shall comply with interim reclamation timing requirements.

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Temporary BMPs have been installed (ditch and berm) around the entire perimeter during the construction phase of the location. More permanent BMPs should be installed upon the completion of pad construction. A follow-up stormwater inspection will be conducted at a future date to ensure compliance with Rule 1002.f. standards. Refer to the ECMC Comments section for additional stormwater compliance information.

Corrective Action: Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Per Rule 1002.f., oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004. Operators shall employ BMPs, as necessary to comply with this rule, at all oil and gas locations, including, but not limited to, well pads, soil stock piles, access roads, tank batteries, compressor stations, and pipeline rights of way. BMPs shall be selected based on site specific conditions, such as slope, vegetation cover, and proximity to water bodies, and may include maintaining in-place some or all of the BMPs installed during the construction phase of the facility. Where applicable based on site-specific conditions, operators shall implement BMPs in accordance with good engineering practices.	edwardsond	12/21/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
708200776	Inspection Photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6368677