

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/19/2023

Submitted Date:

12/20/2023

Document Number:

702502224**FIELD INSPECTION FORM**Loc ID 312970 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments11 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112982	PIT	AC	09/23/1999		-	AMOCO FEDERAL 22-1	AC
223077	WELL	PR	07/31/2003	OW	081-06439	AMOCO-FEDERAL 21-1	PR

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 12/19/2023, Inspector Kirby Burchett, conducted a follow up inspection at Antler Energy LLC on the Amoco Federal 21-1 well, Location #312970, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501415 on 6/6/23. The following corrective actions have not been resolved and the original due dates will remain:

1. Random debris. Not all debris from inspection has been removed.
2. Unused equipment. Out of service equipment still on location.
3. Tank missing required information. Unresolved.
4. Pit containing liquid open to wildlife. Unresolved.
5. Open end tank valves. Unresolved.
6. No tank battery sign. Unresolved.
7. Stained soils. Unresolved.
8. Production reports need updated. Last reports – June 2023
9. Two pits on location. Only one Pit ID.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No tank battery sign.		
Corrective Action:	No tank battery sign. Corrective Action: The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/07/2023
Type	WELLHEAD		
Comment:	Wellhead sign missing required information.		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date:	08/06/2023
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	06/17/2023
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 307-380-7616 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/14/2023
Type	UNUSED EQUIPMENT		
Comment:	Production equipment out of service.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	07/16/2023
Type	OTHER		
Comment:	Pit inside tank battery open to wildlife.		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	06/17/2023

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	Tank	<= 1 bbl		
Comment: Loadline tub leaking to surrounding soils. Stained soil behind Crude Oil tanks				
Corrective Action: Remove and properly dispose of oily waste and stained soils.			Date:	06/22/2023
Lube Oil	Pump Jack	<= 1 bbl		
Comment: Multiple staining of equipment due to leaks spreading to surrounding soil.				
Corrective Action: Repair leaks. Remove and properly dispose of oily waste and stained soils.			Date:	06/22/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment: Livestock fence and barbed wire			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Lube oil at engine unlabeled.			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment: Out of service equipment needs to be removed from location.			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Unlabeled chemical drum on pumping unit with no containment.			
Corrective Action: Label and install containment or remove from location.		Date:	06/22/2023
Type: Vertical Heater Treater	# 1		
Comment: Out of service equipment needs to be removed from location.			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			

Corrective Action:					Date:	
Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLS	HEATED STEEL AST		,	
Comment: Open end tank valves						
Corrective Action: All loadline valves or tank valves that can be used as a loadline will be capped or plugged.					Date: <u>06/12/2023</u>	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment: Unlined						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	112982	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
Facility ID:	223077	Type:	WELL	API Number:	081-06439	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Last reported Production - June 2023. Submit updated Form 7								
Corrective Action:							Date:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 112982Lat: 40.893269Long: -108.294166Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Metal GridNetting Condition: HolesComment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment:

2 pits on location. 1 fenced on the Northwest corner of location with no netting. Pit is dry and appears to be not in use. Pit inside tank containment has water in it with holes in netting and sagging below surface. Only one Pit ID for location.

Corrective Action:

Submit Form 15 registering pit in question.

Date: 07/11/2023**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502229	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6368119