

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/19/2023

Submitted Date:

12/20/2023

Document Number:

702502224

FIELD INSPECTION FORM

Loc ID 312970 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 20 Number of Comments
- 11 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112982	PIT	AC	09/23/1999		-	AMOCO FEDERAL 22-1	AC
223077	WELL	PR	07/31/2003	OW	081-06439	AMOCO-FEDERAL 21-1	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 12/19/2023, Inspector Kirby Burchett, conducted a follow up inspection at Antler Energy LLC on the Amoco Federal 21-1 well, Location #312970, in Moffat County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501415 on 6/6/23. The following corrective actions have not been resolved and the original due dates will remain:

1. Random debris. Not all debris from inspection has been removed.
2. Unused equipment. Out of service equipment still on location.
3. Tank missing required information. Unresolved.
4. Pit containing liquid open to wildlife. Unresolved.
5. Open end tank valves. Unresolved.
6. No tank battery sign. Unresolved.
7. Stained soils. Unresolved.
8. Production reports need updated. Last reports – June 2023
9. Two pits on location. Only one Pit ID.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	No tank battery sign.		
Corrective Action:	No tank battery sign. Corrective Action: The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/07/2023
Type	WELLHEAD		
Comment:	Wellhead sign missing required information.		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date:	08/06/2023
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	06/17/2023
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	307-380-7616 or 911		
Corrective Action:		Date:	
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/14/2023
Type	UNUSED EQUIPMENT		
Comment:	Production equipment out of service.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	07/16/2023
Type	OTHER		
Comment:	Pit inside tank battery open to wildlife.		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	06/17/2023
Overall Good: <input type="checkbox"/>			

Spills:			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment: Loadline tub leaking to surrounding soils. Stained soil behind Crude Oil tanks			
Corrective Action: Remove and properly dispose of oily waste and stained soils.			Date: <u>06/22/2023</u>
Lube Oil	Pump Jack	<= 1 bbl	
Comment: Multiple staining of equipment due to leaks spreading to surrounding soil.			
Corrective Action: Repair leaks. Remove and properly dispose of oily waste and stained soils.			Date: <u>06/22/2023</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment: Livestock fence and barbed wire			
Corrective Action:			Date:

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment: Lube oil at engine unlabeled.			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 1		
Comment: Out of service equipment needs to be removed from location.			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment: Unlabeled chemical drum on pumping unit with no containment.			
Corrective Action: Label and install containment or remove from location.			Date: <u>06/22/2023</u>
Type: Vertical Heater Treater	# 1		
Comment: Out of service equipment needs to be removed from location.			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			

Corrective Action:	Date:
--------------------	-------

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		

Comment: Open end tank valves

Corrective Action: All loadline valves or tank valves that can be used as a loadline will be capped or plugged.	Date: 06/12/2023
--	--

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment: Unlined

Corrective Action:	Date:
--------------------	-------

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 112982 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 223077 Type: WELL API Number: 081-06439 Status: PR Insp. Status: PR

Producing Well

Comment: [Last reported Production - June 2023.](#)
[Submit updated Form 7](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 112982 Lat: 40.893269 Long: -108.294166

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: Metal Grid Netting Condition: Holes

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: 07/11/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502229	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6368119