

# Cement Verification Report - Cementer's Well Service, Inc.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



COGCC Operator Guidance **RULE #308.A.B(2)A.ii**

CLIENT: PDC Energy	Cementer's FIELD TICKET #	300459-D
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**Requested Operator Guidance:**

Well Name & Number	Lease	Hen	Well No.	05N
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Well API Number	05-123-51799
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Job Date	6/15/23	Time on	22:00	6/14/23	24 hr time
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Job Type	New Well Surface
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Cementing Company	Cementer's Well Service, Inc	Contact	Nate Kvamme - 303-324-4296
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Ambient conditions	clear	60	temp deg F
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Slurry Description	
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a) Purpose	Surface - 9 5/8" 36# CSG, 13 1/2" hole
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b) Cement Class	Type I / II
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c) Cement Yield	1.61	cuft / sk
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d) Cement Density	13.9	PPG
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e) Number of sks	751	sks (94# equiv)
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f) Mix Fluid Type	
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Water / Cement	8.5	Gal / sk
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g) Slurry mixed	215.3	BBLs slurry
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h) Additives used	1.50% CaCl2	3.00% Bentonite
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Total Water Used	309.7	BBLs H2O
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i) Displacement Fluid Vol	127.7	BBLs H2O
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j) Method of Placement	
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k) Set Depth	1,694	feet (ft)
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l) Stage tool depth	n/a
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m) Float Collar Depth	1,652	feet (ft)
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n) Designed Top of Cement	n/a	to surface
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o) Centralizer depths	-	feet (ft)
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**Charts - (pressure, density, pump rate)**

Landed Plug @	1,620	psi	Final Lift Pressure @	425	psi
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Cement Density (as weighed during job) @	13.9	PPG
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**Job notes**

a) Plug down	<input checked="" type="radio"/> Y / <input type="radio"/> N	Time	0:24	24 hr time
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b) Floats held	<input checked="" type="radio"/> Y / <input type="radio"/> N	6/15/23
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c) Full Returns	<input checked="" type="radio"/> Y / <input type="radio"/> N	Lost Circulation	<input checked="" type="radio"/> Y / <input type="radio"/> N
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d) Cement to surface	<input checked="" type="radio"/> Y / <input type="radio"/> N	28.0	BBLs to surface
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e) If no returns, top off	n/a	BBLs
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f) Top off detail	
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g) Additional Detail	0
	0

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PDC Energy

## Surface Casing Pressure Test - Cement Job Graph

### COMPANY DETAILS

Date	6/15/23	API #	05-123-51799	Well No.	05N
County	Weld	State	CO	Lease	Hen

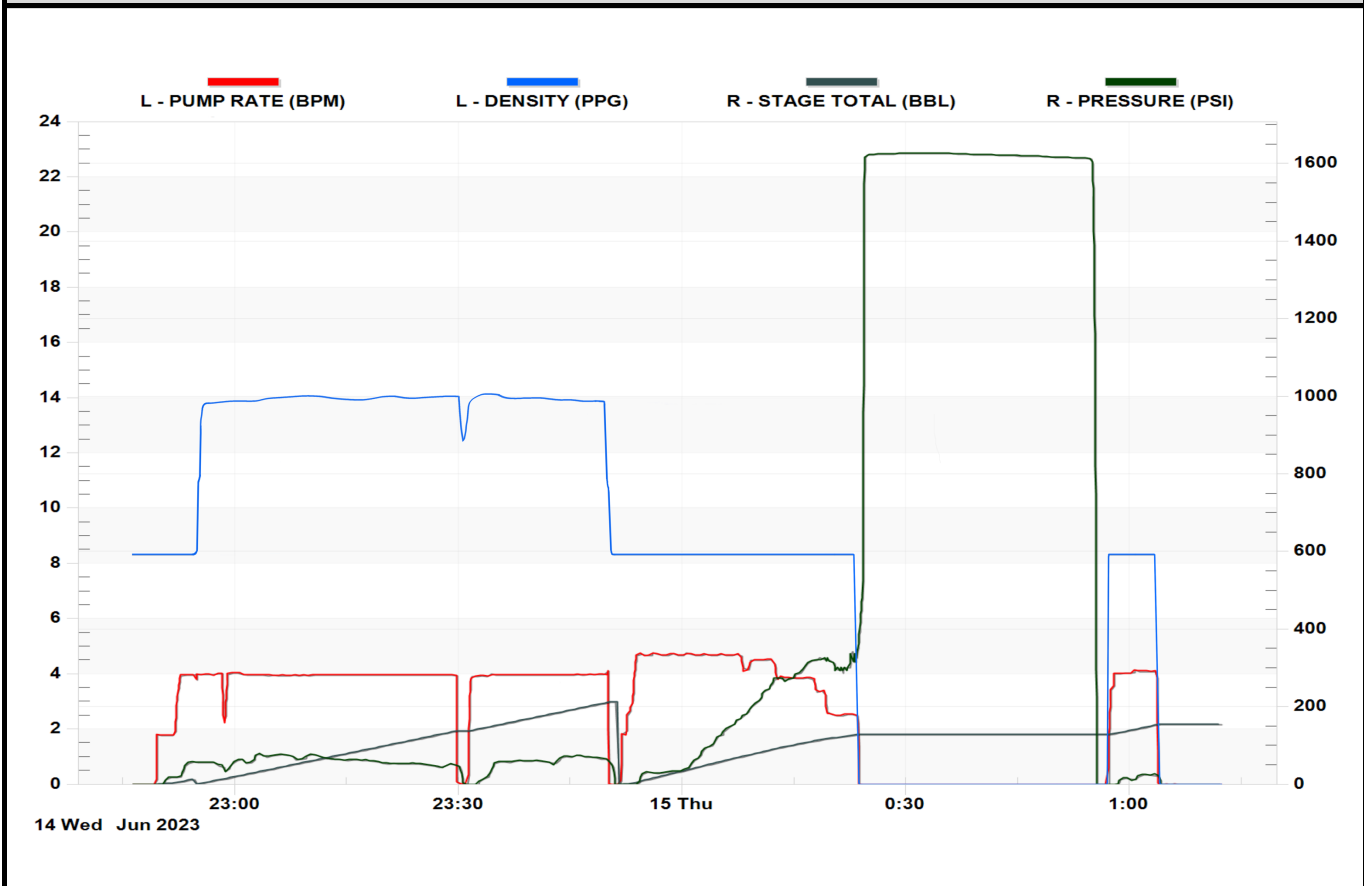
Client PDC Energy

Contact / email \_\_\_\_\_

### JOB DETAILS

TIME ON	22:00	6/14/23	Depth	1,704	ft.	Pressure Test @	1,620	psi
START TIME	22:46	6/14/23	Bottom of Surface	1,694	ft.	10 min	1,625	psi
END TIME	1:12	6/15/23	Plug Landed @	1,652	ft.	20 min	1,621	psi
			Plug Landed @	0:24	24 hr	30 min	1,615	psi

### SUMMARY GRAPH





# Centralizer Depths

Well Name: Hen 05N

Surface, Set Depth: 1,708.3ftKB

API 05123517990000		Surface Legal Location SWNE 8 4N 64W		Field Name Wattenberg		State CO		Well Configuration Type Horizontal	
Ground Elevation (ft) 4,779.00	Original KB Elevation (ft) 4,807.50	KB-Ground Distance (ft) 28.50	Spud Date 8/19/2023 01:00	Rig Release Date 8/22/2023 06:00	On Production Date	Abandon Date			

Casing Run Tally												
Run #	Ref #	Item Des	OD (in)	Wt (lb/ft)	Grade	Run?	Len (ft)	Centralized?	Ext Jw/ry	Connections	Top (ftKB)	Cum Len (ft)
2	1	Casing joints	9 5/8	36.00	J-55	Yes	40.90	Yes		LT&C	1,665.9	42.38
4	2	Casing joints	9 5/8	36.00	J-55	Yes	40.54	Yes		LT&C	1,624.1	84.22
5	3	Casing joints	9 5/8	36.00	J-55	Yes	39.90	Yes		LT&C	1,584.2	124.12
9	7	Casing joints	9 5/8	36.00	J-55	Yes	40.95	Yes		LT&C	1,420.1	288.16
13	11	Casing joints	9 5/8	36.00	J-55	Yes	40.46	Yes		LT&C	1,258.0	450.28
17	15	Casing joints	9 5/8	36.00	J-55	Yes	41.02	Yes		LT&C	1,094.4	613.88
21	19	Casing joints	9 5/8	36.00	J-55	Yes	41.05	Yes		LT&C	932.7	775.65
25	23	Casing joints	9 5/8	36.00	J-55	Yes	40.93	Yes		LT&C	769.7	938.58
29	27	Casing joints	9 5/8	36.00	J-55	Yes	40.50	Yes		LT&C	606.6	1,101.70
33	31	Casing joints	9 5/8	36.00	J-55	Yes	41.12	Yes		LT&C	443.3	1,264.99
37	35	Casing joints	9 5/8	36.00	J-55	Yes	41.10	Yes		LT&C	279.6	1,428.67
41	39	Casing joints	9 5/8	36.00	J-55	Yes	40.48	Yes		LT&C	117.5	1,590.78
42	40	Casing joints	9 5/8	36.00	J-55	Yes	40.44	Yes		LT&C	77.1	1,631.22