

**State of Colorado**  
**Energy & Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



**Document Number:**

**403346148**

**Receive Date:**

**05/04/2023**

**TRANSFER OF OPERATORSHIP**

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

**Type of Form 9, Transfer of Operatorship:** ☒ **Intent** ☐ **Subsequent** Intent # 0

**OPERATOR INFORMATION**

**SELLING OPERATOR INFORMATION**

OGCC Operator Number: 10633 Contact Name and Telephone:  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Name: Nathan Bennett  
Address: 1801 CALIFORNIA STREET #2500 Phone: (303) 312-8166  
City: DENVER State: CO Zip: 80202 Email: nbennett@civiresources.com

**BUYING OPERATOR INFORMATION**

OGCC Operator Number: 69175 Contact Name and Telephone:  
Name of Operator: PDC ENERGY INC Name: Vanessa Chase  
Address: 1775 SHERMAN STREET - STE 3000 Phone: (303) 318-6102  
City: DENVER State: CO Zip: 80203 Email: venessa.chase@pdce.com

**TRANSFER INFO**

**Transfer Dates**

Form 9 Intent - Anticipated Date of Transfer: 05/01/2023

Form 9 Subsequent - Effective Date of Transfer: s

**Confidentiality**

Transfer is Confidential: No

**Financial Assurance**

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 100,000

Form 9 Subsequent - The Buying Operator's Financial Assurance:

**SUBSEQUENT LIABILITY**

**Rule 218.d.(1).D.i.**

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. ☐

**Rule 218.d.(1).D.ii.**

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. ☐

**Rule 218.d.(1).D.iii.**

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii. ☐

**SUBMITTAL**

**OPERATOR COMMENT AND SUBMITTAL**

This transfer was delayed due to a spill remediation (ID 453728) Segal #42-24, this was recently signed off and closed via Form 27 (Doc# 403000602).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ashley Noonan Email: regulatory@civiresources.com

Signature: \_\_\_\_\_ Title: Sr. Regulatory Analyst Date: 05/04/2023

**Wells & Facilities Proposed for Transfer Summary**

1	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	TANK BATTERY	-	453778	305979	SEGAL BATTERY #	NENE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD		10633	CRESTONE PEAK RESOURCES OPERATING LLC					
2	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	123-23771	284196	305979	SEGAL #42-24	SENE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD	FEE	10633	CRESTONE PEAK RESOURCES OPERATING LLC					
3	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	123-31760	417841	305979	SEGAL #8-2-24	SENE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD	FEE	10633	CRESTONE PEAK RESOURCES OPERATING LLC					
4	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	123-24824	289337	306519	SEGAL #31-24	NWNE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD	FEE	10633	CRESTONE PEAK RESOURCES OPERATING LLC					
5	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-	306519	306519	SEGAL-64N66W #24NWNE	NWNE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD		10633	CRESTONE PEAK RESOURCES OPERATING LLC					
6	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	123-26616	293786	310576	SEGAL #41-24	NENE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD	FEE	10633	CRESTONE PEAK RESOURCES OPERATING LLC					
7	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-	310576	310576	SEGAL-64N66W #24NENE	NENE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	WELD		10633	CRESTONE PEAK RESOURCES OPERATING LLC					
8	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	123-24826	289335	333011	SEGAL #1-24	NENE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					

	WELD	FEE	10633	CRESTONE PEAK RESOURCES OPERATING LLC					
9	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-	333011	333011	SEGAL, SAM-64N66W #24NENE	NENE	24	4N	66W
	<u>County</u>	<u>Min.Owner. Type</u>		<u>Current Operator Num</u>	<u>Current Operator Name</u>				
	WELD			10633	CRESTONE PEAK RESOURCES OPERATING LLC				

**Incidents Proposed for Transfer Summary**

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**Related Wells & Facilities Not Proposed for Transfer Summary**

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**Related Incidents Not Proposed for Transfer Summary**

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## Attachment List

**Att Doc Num**

**Name**

403346148	Form 09 SUBMITTED
403346223	EDD-I-WELLS-FACILITIES-PROPOSED
403393929	FORM 9 INTENT ATTESTATION

Total Attach: 3 Files

<u>COA Type</u>	<u>Description</u>
	<p>The Operator must file a Form 3, Financial Assurance Plan, within 10 business days of Form 9 approval.</p> <p>When resubmitting the Form 3, please use the following verbiage:            "This Form 3 is submitted as a result of an approved Form 9 Transfer of Operatorship."</p>
1 COA	

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	<p>I have reviewed the above captioned transfer and have noted the following issues.</p> <p>Issue 1: After reviewing the status of the Form 9, we've identified 6 Field Inspections Reports (FIR) that were issued with corrective actions related to wells and facilities being transferred. They are as follows.</p> <p>678301440 680703713 680703719 697004812 697005464 697005468</p> <p>Solution 1: Operator provided FIRRs for each Inspection with CAs that were approved by the Inspector.</p>	12/20/2023
Total: 1 comment(s)		