

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403605594

Date Received:

11/29/2023

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Jeff Kirtland
2. Name of Operator: TEP ROCKY MOUNTAIN LLC	Phone: (970) 263-2736
3. Address: 1058 COUNTY ROAD 215	Fax:
City: PARACHUTE State: CO Zip: 81635	Email: jkirtland@terraep.com

5. API Number 05-045-24563-00	6. County: GARFIELD
7. Well Name: Leverich	Well Number: SR 24-13
8. Location: QtrQtr: LOT 3 Section: 13 Township: 7S Range: 94W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 09/01/2023 End Date: 09/11/2023 Date this Formation was Completed: 10/31/2023
Perforations Top: 7873 Bottom: 10381 No. Holes: 312 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

129,157 bbls of Slickwater; 2,509,319 of Proppant; 3237 gals of Biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 129234 Max pressure during treatment (psi): 7752
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.69
Total acid used in treatment (bbl): 0 Number of staged intervals: 13
Recycled or Reused Fluids used in treatment (bbl): 129157 Flowback volume recovered (bbl): 45712
Fresh water used in treatment (bbl): 77 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2509319

Fracture stimulations must be reported on [FracFocus.org](https://www.fracturfocus.org)

Test Information:

10/31/2023 Hours: 24 Bbl oil: 0 Mcf Gas: 1577 Bbl H2O: 0
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1577 Bbl H2O: 0 GOR:
Test Method: FLOWING Casing PSI: 1691 Tubing PSI: 1407 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1078 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10146 Tbg setting date: 09/27/2023 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 11/29/2023 Email: anoonan@terraep.com

Attachment List

Att Doc Num	Name
403605594	FORM 5A SUBMITTED
403608961	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	12/19/2023

Total: 1 comment(s)