

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

12/14/2023

Submitted Date:

12/17/2023

Document Number:

708902542

FIELD INSPECTION FORM
 Loc ID 334732 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

29 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
, Caerus		COGCC.inspections@caerus oilandgas.com	
, Engineering		dnr_cogccengineering@state. co.us	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283573	WELL	PR	04/15/2007	GW	045-11944	ENCANA PAYTON 20-1 (PD21)	PR
283574	WELL	PR	06/22/2006	GW	045-11945	ENCANA PAYTON 20-1BB (PD21)	PR
283575	WELL	PR	04/12/2007	GW	045-11946	ENCANA 21-4BB(PD21)	PR
283576	WELL	PR	04/19/2007	GW	045-11947	ENCANA 21-4 (PD21)	PR
283582	WELL	PR	04/21/2007	GW	045-11949	ENCANA 21-3 (PD21)	PR
283585	WELL	PR	04/10/2007	GW	045-11948	ENCANA 21-5BB (PD21)	PR
283590	WELL	PR	02/01/2011	GW	045-11950	ENCANA MAHAFFEY 16-13 (PD21)	PR
288928	WELL	PR	04/07/2007	GW	045-13623	ENCANA FEDERAL 16-14BB (PD21)	PR

General Comment:

CECMC Inspection Report Summary

On 12/14/2023 at approximately 10:23 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at CAERUS PICEANCE LLC PD21 Pad.

Location # 334732 in Garfield County Colorado.

Please refer to inspection 707800551 conducted on 08/22/2023, previous corrective actions have been completed.

Location is within High Priority/Density/NSO/Black Bear Habitat areas.

Location is within Rule 411a Surface Water Internal Buffer.

Location is approximately 97 yards from a drainage that contributes to the Colorado River.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Tanks & Berms - Secondary containment liners need maintenance with a CA date of 01/06/2024

2. Inspected Facilities - Bradenhead - ENCANA PAYTON 20-1 well bradenhead pressure is greater than 30% of the TVD in feet of the surface casing shoe expressed in psig/no Form 17 submitted with a CA date of 01/15/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	911/970-285-2615
Corrective Action:	
Date:	_____

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	OTHER		
Comment:	Summit Midstream meter house - bollards		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels & jersey barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment: Telemetry			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment: Summit Midstream			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment: All wells on plunger lift			
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment: Pressure transducers located on all bradenhead. All bradenhead valves are accessible.			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Chemical tank			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment: Separate containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient		Inadequate
Comment: Multiple holes in secondary containment liner				

Corrective Action:		The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.				Date:		01/06/2024	
Contents		#	Capacity	Type	Tank ID	SE GPS			
CONDENSATE		3	300 BBLs	STEEL AST		,			
Comment:		Centralized containment							
Corrective Action:						Date:			
Paint									
Condition	Adequate								
Other (Content)									
Other (Capacity)									
Other (Type)									
Berms									
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance		
Metal									
Comment:		Hole in containment liner							
Corrective Action:						Date:			
Venting:									
Yes/No	NO								
Comment:									
Corrective Action:					Date:				
Flaring:									
Type									
Comment:									
Corrective Action:					Date:				

Inspected Facilities				
Facility ID: 283573	Type: WELL	API Number: 045-11944	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
BradenHead				
Date of Last Brhd Test: 05/04/2023		Annual Brhd Completed? _____		
Last Brhd Test Results		Initial Surf Csg Pressure: 315	Fluid Type: _____	
		End Surf Csg Pressure: 0		
Comment: Wells Bradenhead pressure is greater than 30% of the TVD in feet of the surface casing shoe expressed in psig. No Form 17 has been submitted & no bradenhead plan sundry submitted.		01/15/2024		
Corrective Action: Comply with CECMC BRADENHEAD MONITORING, TESTING, AND REPORTING RULES & also contact CECMC Engineering group on observed compliance issues.		Date:		
Facility ID: 283574	Type: WELL	API Number: 045-11945	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 283575	Type: WELL	API Number: 045-11946	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 283576	Type: WELL	API Number: 045-11947	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 283582	Type: WELL	API Number: 045-11949	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 283585	Type: WELL	API Number: 045-11948	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		
Facility ID: 283590	Type: WELL	API Number: 045-11950	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing, well on plunger lift				
Corrective Action:		Date:		

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
Facility ID:	288928	Type:	WELL
API Number:	045-13623	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Compaction				
				Material Handling And Spill Prevention		Chemical tank containment
		Gravel				Sparse
		Culverts				
Compaction						Light compaction

Comment: [Limited Stormwater inspection due to snow](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Tanks & Berms & Inspected Facilities for observed compliance issues.	smelserw	12/16/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708902543	Inspection 708902542 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358895
708902544	Inspection 708902542 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358896