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Document Number:
 403626144
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
 Address: 2001 16TH STREET SUITE 900 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: DenverRegulatory@chevron.onmicrosoft.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-25697-00
 Well Name: PEDRO STATE G Well Number: 36-22
 Location: QtrQtr: NESE Section: 36 Township: 4N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 70-7902-S
 Field Name: ARISTOCRAT-NORTHEAST Field Number: 2927

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.268445 Longitude: -104.606878
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 08/08/2008
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL | 7118 | 7132 | 09/19/2023 | B PLUG CEMENT TOP | 6816 |
| NIOBRARA | 6866 | 6947 | 09/19/2023 | B PLUG CEMENT TOP | 6816 |
| J SAND | 7553 | 7574 | 09/18/2023 | B PLUG CEMENT TOP | 7505 |

Total: 3 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | J55 | 24 | 0 | 606 | 316 | 606 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | M80 | 11.6 | 0 | 7746 | 900 | 7746 | 2650 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7505 with 2 sacks cmt on top. CIBP #2: Depth 6816 with 2 sacks cmt on top.
 CIBP #3: Depth 4160 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2401 ft. to 2001 ft. Plug Type: CASING Plug Tagged:
 Set 65 sks cmt from 806 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2501 ft. with 165 sacks. Leave at least 100 ft. in casing 2401 CICR Depth
 Perforate and squeeze at 806 ft. with 255 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 55
 Surface Plug Setting Date: 09/20/2023 Cut and Cap Date: 11/14/2023

*Wireline Contractor: Plus P&A LLC *Cementing Contractor: Plus P&A LLC

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Wireline is included with the cement ticket
 Perf @ 806'
 Form 17 Doc #: 403535639
 Form 42 Doc #: 403530077
 Form 27 Doc #: 403521821
 Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
 Title: Senior Regulatory Analyst Date: _____ Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

| COA Type | Description |
|----------|-------------|
| 0 COA | |

Attachment List

Att Doc Num

Name

| | |
|-----------|--------------------|
| 403626259 | OPERATIONS SUMMARY |
| 403626275 | CEMENT JOB SUMMARY |
| 403626837 | WELLBORE DIAGRAM |

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

| User Group | Comment | Comment Date |
|------------|---------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)