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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO. N/A
2. NAME OF OPERATOR GLG Energy, L.P.			6. PERMIT NO. 90-117
3. ADDRESS OF OPERATOR 8085 South Chester, Suite 114 CITY STATE ZIP CODE Englewood Colorado 80112			7. API NO. 05 081 6714
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface 1593' FSL & 1731' FEL At proposed prod. zone Same			8. WELL NAME North Fork
			9. WELL NUMBER 7-1
			10. FIELD OR WILDCAT Wildcat
			11. QTR. QTR. SEC., T.R. AND MERIDIAN NWSE Sec. 7, T9N, R91W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent reports of Multiple/Commingle Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
(DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

Note: This well was tested in the Fort Union Coal from 3472-99' & 3508-11'. The zone was acidized w/1000 gals 15% HCl and swabbed tested. This zone did not produce any volume and never recovered all of the load from the acid stimulation.

15. DATE OF WORK _____

It is proposed to plug and abandon the above referenced well as follows:

1. Advise State 48 hours in advance of operations.
2. MIRU pulling unit.
3. Spot 25 sx Class "G" cement plug from 3400-3600'.
4. ~~Spot 25 sx Class "G" cement plug from 1800-2000'.~~ 4. Backoff 5 1/2" CSG @ 400'
5. Spot 30 sx Class "G" cement plug from 300-400'.
6. Spot 25 sx Class "G" cement surface plug.
7. Cut and remove 8-5/8" head. Install dry hole marker below plow depth.
8. Clean and restore road and location. Will advise when location is fully restored.

16. I hereby certify that the foregoing is true and correct

SIGNED Rick L. Kirby TELEPHONE NO. (303) 799-9828

NAME (PRINT) Rick L. Kirby TITLE Senior Operations Engineer DATE 6/18/91

(This space for Federal or State office use)

APPROVED Stephen Pott TITLE Sr. Engr. DATE 8/1/91

CONDITIONS OF APPROVAL, IF ANY: