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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

FEB 6 1990

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. N/A																
1. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																
2. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME N/A																
3. OPERATOR: Apex Energy Company ADDRESS: 410 17th Street, Suite 810 CITY: Denver STATE: CO ZIP: 80202				8. FARM OR LEASE NAME N. Fork																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1593 FSL x 1731 FEL Sec. 7 At proposed Prod. zone Same as above				9. WELL NO. 7-1																
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) None				10. FIELD AND POOL, OR WILDCAT Wildcat																
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1593		15. NO. OF ACRES IN LEASE* 970		11. QTR. QTR. SEC. T.R. AND MERIDIAN SE NWSE 7, T9N-R91W 6th P.M.																
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		18. PROPOSED DEPTH 3600		12. COUNTY Moffat																
20. ELEVATIONS (Show whether GR or KB) 7234 GR		21. DRILLING CONTRACTOR Not yet determined		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160																
22. APPROX. DATE WORK WILL START February 1, 1990		19. OBJECTIVE FORMATION Fort Union COAL																		
23. PROPOSED CASING AND CEMENTING PROGRAM																				
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12 1/4"</td><td>8 5/8"</td><td>32</td><td>300</td><td>168 SXS</td></tr><tr><td>7 7/8"</td><td>5 1/2"</td><td>17</td><td>3500</td><td>177 SXS</td></tr></tbody></table>						SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12 1/4"	8 5/8"	32	300	168 SXS	7 7/8"	5 1/2"	17	3500	177 SXS
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24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.																				
*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. NWSE Sec. 7 T9N-R91W																				
25. PRINT <u>Brent J. Morse</u> SIGNED <u>[Signature]</u> TITLE <u>Vice President</u> DATE <u>2/5/90</u>																				
PERMIT NO. <u>90-117</u> APPROVAL DATE <u>FEB 7 1990</u> EXPIRATION DATE <u>JUN 7 1990</u>																				
APPROVED BY <u>[Signature]</u> TITLE <u>Director</u> DATE <u>FEB 7 1990</u>																				
CONDITIONS OF APPROVAL, IF ANY: CEMENT PRODUCTION STRING TO 200' ABOVE UPPERMOST PRODUCIBLE COAL ZONE. See Instructions On Reverse Side																				

A.P.I. NUMBER

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