

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC

Plugging Bond Surety ID#:

## APPLICATION FOR PERMIT TO:

## 1. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☐ GAS ☒ COAL BED ☐ OTHER:SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐Refilling ☐Sidetrack ☐

3. OGCC Operator Number: 18040

4. Name of Operator: CLX ENERGY, INC.

5. Address: 518-17th Street, Suite 745

City: Denver State: CO Zip: 80202

6. Contact Name &amp; Phone

Bill Davis

Phone: 303-825-7080

Fax: 303-825-7082

Complete the  
Attachment Checklist

	Op	OGCC
APD Original & 2 Copies		<input checked="" type="checkbox"/>
Form 2A (Reclamation) & 1 Copy		
Permit Fee		
Well Location Plat		<input checked="" type="checkbox"/>
Copy of Topo Map		<input checked="" type="checkbox"/>
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H2S Contingency Plan		
Federal Drilling Permit (1 Set)		<input checked="" type="checkbox"/>
30-Day Notice		
Sent complete permit package to county		

7. Well Name: Blue Gravel

Well Number: 3-23

8. Unit Name (if appl.):

Unit No:

9. Proposed Total Depth: 4,300'

## WELL LOCATION INFORMATION

10. QtrQtr: SE SW Sec: 23 Twp: 9N Rng: 91W Meridian:

Footage From Exterior Section Lines:

At Surface: 660' FSL 1,980' FWL Sec. 23, T9N-R91W

11. Field Name: Blue Gravel

Field Number: 6970

12. Ground Elevation: 6,694'

13. County: Moffat

14. If well is: ☐ Directional ☐ Horizontal (Highly Deviated),

submit deviated drilling plan.

Footage from Exterior Section Lines and Sec Twp Rng:

At Top of Production Zone:

At Bottom Hole:

15. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

16. Distance to nearest building, public road, above ground utility or railroad: 1,000'+

17. Distance to Nearest Property Line: 660'

18. Distance to nearest well completed in same formation: 2,640'

19.

## LEASE, SPACING, AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc)
Lewis		Statewide 318	160	SW/4 Sec. 23

20. Mineral Ownership:

☐ Fee☐ State☒ Federal☐ Indian

Lease #: C-17366

21. Surface Ownership:

☒ Fee☐ State☐ Federal☐ IndianIs the Surface Owner also the Mineral Owner? ☐ Yes ☒ NoIf No: ☐ Surface Owners Agreement Attached or☐ \$25,000 Blanket Surface Bond☐ \$2,000 Surface Bond☐ \$5,000 Surface Bond

23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):

SW/4 Sec. 23, T9N-R91W

24. Distance to Nearest Lease Line: 660'

25. Total Acres in Lease: 480

## DRILLING PLANS AND PROCEDURES

26. Approx. Spud Date: November 1, 2001

NOTE: If air/gas drilling, notify local fire officials.

27. Drilling Contractor Number:

Name:

To be determined

Phone #:

28. Is H2S Anticipated: ☐ Yes ☒ No

If yes, attach contingency plan.

29. Will salt sections be encountered during drilling? ☐ Yes ☒ No30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No31. If questions 29 or 30 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No32. Mud disposal: ☐ Offsite ☒ OnsiteMethod: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility☒ Other: Backfill PitThis permit is binding with respect  
to any conflicting local government  
permit or land use approval process

NOTE: The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

33.

## CASING AND CEMENTING PROGRAM

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4	8-5/8	32#	500'	350	500'	Surface
Production	7-7/8	4-1/2	11.6#	4,300'	300	4,300'	2,600'
	/	/					
	/	/					
Stage Tool							

34. BOP Equipment Type: ☐ Annular Preventor☒ Double Ram☐ Rotating Head☐ None

35. Comments, if any:

We certify that notification under Rule 305 and consultation under Rule 306 /has occurred.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: W. C. Davis

Signed:

Title:

Petroleum Engineer

Date:

8/29/01

OGCC Approved:

Director of COGCC

Date:

NOV 16 2001

NOV 15 2002

API NUMBER

Permit Number:

012011

CONDITIONS OF APPROVAL, IF ANY:

24 Hour Spud Notice required.  
Contact COGCC NW Area Engineer  
Jaime Adkins @ (970)-858-7521

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