

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/11/2023

Submitted Date:

12/15/2023

Document Number:

708902521

FIELD INSPECTION FORMLoc ID 334639 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

26 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211454	WELL	PR	05/14/2005	GW	045-07214	SAVAGE 1-21	PR
211455	WELL	PR	04/20/2005	GW	045-07215	SAVAGE 1-11	PR
259442	WELL	PR	10/16/2003	GW	045-07728	SAVAGE 2-14	PR
259443	WELL	PR	10/16/2003	GW	045-07729	SAVAGE 2-34	PR
259475	WELL	PR	04/20/2005	GW	045-07733	SAVAGE 2-24	PR
277782	WELL	PR	08/21/2005	GW	045-10782	SAVAGE FEDERAL 2-1D (RE1)	PR

General Comment:**CECMC Inspection Report Summary**

On 12/11/2023 at approximately 10:59 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at CAERUS PICEANCE LLC SAVAGE RE1 Pad.

Location # 334639 in Garfield County Colorado.

Please refer to inspection 708901920 conducted on 10/09/2023, previous corrective action has been completed.

Location is within Black Bear/High Priority/Density Habitat areas.

Location is in close proximity to Rule 411a Surface Water External Buffer.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - PRV vent lines lack caps with a CA date of 12/22/2023
2. Stormwater - Lack of stabilization/compaction/insufficient BMP's on location with a CA date of 12/30/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-2615	
Corrective Action:		Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Summit Midstream meter house - cattle panels		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 6		
Comment:	Pressure transducers located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Telemetry		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Other	# 3		
Comment:	PRV vent lines lack caps		
Corrective Action:	Vents on pressure safety devices will be designed to be clear and free of debris and water at all times.		Date: 12/22/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent				
Comment:						
Corrective Action:		Date:				
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST		,	
Comment:		Centralized containment				
Corrective Action:		Date:				
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent				
Comment:						
Corrective Action:		Date:				
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	211454	Type:	WELL	API Number:	045-07214	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	211455	Type:	WELL	API Number:	045-07215	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	259442	Type:	WELL	API Number:	045-07728	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	259443	Type:	WELL	API Number:	045-07729	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	259475	Type:	WELL	API Number:	045-07733	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	277782	Type:	WELL	API Number:	045-10782	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack of stabilization/compaction/insufficient BMPs
Gravel						Sparse
		Ditches				
		Gravel				Sparse to none in some sections
		Culverts				
		Compaction				Light compaction in some sections

Comment: 1. Lack of stabilization/compaction/insufficient BMP's on location

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 12/30/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment & Stormwater for observed compliance issues.	smelserw	12/15/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708902522	Inspection 708902521 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358088
708902523	Inspection 708902521 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6358089