



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
C-17366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Blue Gravel

9. WELL NO.
3-23

10. FIELD AND POOL, OR WILDCAT
Blue Gravel

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T9N-R91W

12. COUNTY OR PARISH
Moffat

18. STATE
CO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CLX ENERGY, INC.

3. ADDRESS OF OPERATOR
518-17th St., Ste. 745, Denver, CO 80202/303-825-7080

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FSL & 1,980' FWL (SE/4 SW/4) Sec. 23, T9N-R91W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles north of Craig, CO

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE
480

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,640'

19. PROPOSED DEPTH
4,300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,694' (GR)

22. APPROX. DATE WORK WILL START*
November 1, 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32# J-55	500'	To Surf. (+200 Sxs. Lite, ± 150 Sxs. "G"
7-7/8"	4-1/2"	N-80 11.6#	T.D.	T.D. to 2,600' w/+300 Sxs. "G"

PLEASE KEEP ALL DRILLING, COMPLETION AND PRODUCTION INFORMATION CONFIDENTIAL FOR THE MAXIMUM ALLOWABLE TIME.

See attached Drilling and Surface Use Plans.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by CLX Energy, Inc. under Statewide B.L.M. Bond #CO-1331.

CLX Energy, Inc. will be responsible for compliance with all of the lease conditions for that portion of the lease associated with this application.

Proposed drillsite spacing - Statewide Rule 318

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.C. Davis TITLE Agent/Petroleum Engineer DATE 6/4/01

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side