

STATE OF COLORADO
FISH AND WILDLIFE COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00202432

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

SEP 8 1980

REF ID: A62001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other DRY ☒

2. NAME OF OPERATOR

Trigg Drilling Company, Inc.

3. ADDRESS OF OPERATOR

2122 Western Federal Savings Building, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE SW 1955' FWL, 665' FSL

At top prod. interval reported below

At total depth	Same
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14. PERMIT NO.	DATE ISSUED	12. COUNTY	13. STATE
80-699	6/11/80	Routt	Colorado

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
7/14/80	8/15/80		6580' GR (est)	6580' GR

20. TOTAL DEPTH, MD & TVD 5400'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DIL INDUCTION 5400'-3000'

27 WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ See reverse side.

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	292' KB	12 1/4"	165 sk Type C	
7"	23#	3003' KB	8 3/4"	300 sk Class G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							

31. PERFORATION RECORD (Interval, size and number)

NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

P & A 8/16/80

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Hugh E. Harvey

TITLE Division Engineer

DATE 9/5/80

See Spaces for Additional Data on Reverse Side

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
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5. LEASE DESIGNATION AND STATE NO. COMM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peltier

9. WELL NO.

#1-11

10. FIELD AND POOL, OR WILDCAT

Bear River

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 11, T6N-R87W

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NONE							

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

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DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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Peltier 1-11, SE SW 11-6N-87W

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara 1st bench	4505'		limestone & shale	Niobrara Top	4505'	+2050 sea level elev.
Niobrara 2nd bench	4900'		limestone & shale			
Niobrara 3rd bench	5322'		limestone & shale			

dfm
7/24/85