

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



FOR OFFICE USE			
ET	FE	UC	SE

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. FEE	
2. NAME OF OPERATOR Yates Petroleum Corporation (505) 748-1471		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 860' FNL & 660' FEL (NENE) At proposed prod. zone SAME API #05 061 6523		8. FARM OR LEASE NAME Harding	
14. PERMIT NO. 89-397		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3951' Ungraded		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NENE 35-17S-42W	
		12. COUNTY Kiowa	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS: <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 6-18 - 6-22-89 * Must be accompanied by a cement verification report.

Spudded 26" hole 12:30 PM 6-18-89. Set 20' of 21" conductor pipe. Resumed drilling 12-1/4" hole with rotary rig 10:00 PM 6-21-89. Ran 15 joints 8-5/8" 24# casing set 618' KB. Cemented w/200 sx Halliburton Lite with 2% CaCl. Tailed in w/100 sx Standard cement with 2% CaCl. Displaced with 37 bbls water. PD 10:30 AM 6-22-89. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 45 sacks to surface. WOC. Drilled out 8:30 PM 6-22-89. WOC 10 hours. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

FD

RECEIVED

JUN 29 1989

COLO. OIL & GAS CONS. COMM.

19. I hereby certify that the foregoing is true and correct

PRINT JUANITA GOODLETT

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 6-26-89

(This space for Federal or State office use)

SUPR. PETROLEUM ENGINEER
Oil & Gas Cons. Comm.

APPROVED BY [Signature] TITLE _____ DATE 6/30/89

CONDITIONS OF APPROVAL, IF ANY: