

FORM

17

Rev
11-20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number

BRADENHEAD TEST REPORT

Step 1 Before opening any valves, record all tubing and casing pressures as found
 Step 2 Collect liquid and gas samples as required, consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://coGCC.org/html/ogguidance>
 Step 3 Conduct Bradenhead test
 Step 4 Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted
 Step 5 Submit sample analytical results via Form 43

1. OGCC Operator Number: 6720 3. BLM Lease No: COC08426
 2. Name of Operator: Robert L. Bayless Production LLC.
 4. API Number: 05-083-044617 5. Multiple completion? Yes ☒ No ☐
 6. Well Name: North Marl Trail #2 Number: _____
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NW Sec 15, T35N, R20W
 8. County: Montezuma 9. Field Name: _____
 10. Minerals: Fee State ☒ Federal Indian

11. Date of Test: 12-13-22

12. Well Status: Flowing
☒ Shut In Gas Lift
 Pumping Injection
 Clock/Intermittent
 Plunger Lift

13. Number of Casing Strings
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>0 psi</u>	Tubing: _____	Prod Csg <u>215 psi</u>	Intermediate	Surf. Csg
	Fm: _____	Fm: _____	Fm: _____	Csg: _____	<u>0 psi</u>

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures) Record pressures at five minute intervals
 Describe character of flow in "Bradenhead Flow" column: O = No Flow, C = Continuous, D = Down to 0, S = Surge, W = Whisper
 Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O, M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon, H & M = Water & Mud, H & G = Water & Gas, H & V = Water & Vapor, M & G = Mud & Gas, M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon, M & L = Mud & Liquid Hydrocarbon, G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Elapsed Time (Min Sec)	Fm Tubing	Fm. Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9:15 AM	0		215		0	N
BRADENHEAD SAMPLE TAKEN?	9:20	0		215		0	N
Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid <input type="checkbox"/>	9:25	0		215		0	N
Character of Bradenhead fluid:	9:30	0		215		0	N
Clear Fresh	9:35	0		215		0	N
Sulfur Salty Black	9:40	0		215		0	N
Other:(describe)	9:45	0		215		0	N
<u>No fluid</u>							
Instantaneous Bradenhead PSIG at end of test: > <u>6</u>							

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column. O = No Flow, C = Continuous, D = Down to 0, S = Surge, W = Whisper

Describe fluid type in "Intermediate Fluid" column. H = Water H₂O, M = Mud, G = Gas, V = Vapor, L = Liquid Hydrocarbon, H & M = Water & Mud, H & G = Water & Gas, H & V = Water & Vapor, M & G = Mud & Gas, M & V = Mud & Vapor, G & V = Gas & Vapor, H & L = Water & Liquid Hydrocarbon, M & L = Mud & Liquid Hydrocarbon, G & L = Gas & Liquid Hydrocarbon, V & L = Vapor & Liquid Hydrocarbon, N = None

Buried valve?	Yes	No	Elapsed Time (Min Sec)	Fm Tubing	Fm Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow	Intermediate Fluid
Confirmed open?	Yes	No							
INTERMEDIATE SAMPLE TAKEN?									
Yes	No	Gas	Liquid						
Character of Intermediate fluid:									
Clear	Fresh								
Sulfur	Salty	Black							
Other (describe)									
Instantaneous Intermediate Casing PSIG at end of test > _____									

Comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Jonathan Bayaje Title: Pumper Phone: (1) 435-480-0993

Signed: [Signature] Title: _____ Date: 12-13-23

Witnessed By: _____ Title: _____ Agency: _____