

FORM  
5

Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403593460

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Jeff Kirtland  
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (263) 263-2736  
Address: 1058 COUNTY ROAD 215 Fax:  
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

API Number 05-045-24555-00 County: GARFIELD  
Well Name: Leverich Well Number: SR 321-24  
Location: QtrQtr: LOT 3 Section: 13 Township: 7S Range: 94W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 1395 feet Direction: FSL Distance: 877 feet Direction: FEL  
As Drilled Latitude: 39.435563 As Drilled Longitude: -107.829223  
GPS Data: GPS Quality Value: 3.1 Type of GPS Quality Value: PDOP Date of Measurement: 03/07/2023  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 599 feet Direction: FNL Dist: 1975 feet Direction: FWL  
Sec: 13 Twp: 7S Rng: 94W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 636 feet Direction: FNL Dist: 1923 feet Direction: FWL  
Sec: 13 Twp: 7S Rng: 94W  
Field Name: RULISON Field Number: 75400  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/12/2023 Date TD: 07/16/2023 Date Casing Set or D&A: 07/17/2023  
Rig Release Date: 10/13/2023 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10805 TVD\*\* 10022 Plug Back Total Depth MD 10759 TVD\*\* 9976  
Elevations GR 8007 KB 8037 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD/LWD, RES

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 5310 Fresh Water (bbls): 3305  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2005

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	X65	78.67	0	80	189	80	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1175	344	1175	0	VISU
1ST	8+3/4	4+1/2	P-110	11.6	0	10805	1129	10805	4540	CBL

Bradenhead Pressure Action Threshold   352   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	1,543				
WASATCH G	4,597				
OHIO CREEK	7,515				
WILLIAMS FORK	7,908				
CAMEO	9,956				
ROLLINS	10,722				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name:   Ashley Noonan  

Title:   Sr. Regulatory Analyst  

Date: \_\_\_\_\_

Email:   anoonan@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403613582	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403623174	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403613609	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403613614	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403613642	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403613662	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403614873	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403617189	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403617192	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)