

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403620883

Date Received:

12/11/2023

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

485683

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLC	Operator No: 10456	Phone Numbers
Address: 1001 17TH STREET #1600		Phone: (970) 2852755
City: DENVER State: CO Zip: 80202		Mobile: (970) 2162557
Contact Person: Reed Koeneke		Email: rkoeneke@caerusoilan.dgas.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403620883

Initial Report Date: 12/11/2023 Date of Discovery: 12/10/2023 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SWSE SEC 16 TWP 4S RNG 97W MERIDIAN 6

Latitude: 39.696385 Longitude: -108.282971

Municipality (if within municipal boundaries): County: RIO BLANCO

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: OIL AND GAS LOCATION Facility/Location ID No 419752

Spill/Release Point Name: Bullfork Tank Bullplug Freeze Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny and cold

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While checking tanks on Cygnet the operator notice a drop in tank level at Bullfork. He proceeded to location to find a bull plug in the tank had frozen an split, he contacted a truck to come pull the remaining contents of the tank. The operator isolated the tank and ran the trend again. He found the tank had dropped in 6" in tank volume. Resulting in 10 BBLs of fluid leaking into the secondary containment. The truck recovered as much free product as he could but most of the water had frozen inside the secondary containment. The operator replaced the broken bull plug. He proceed to inspect the containment to the best of his ability and determined the containment had sound integrity.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
	Land Owner		-	
12/11/2023	BLM	Tim Barrett	-	Sent Form 19
12/11/2023	Rio Blanco County	Ed Smercina	-	Sent Form 19
12/11/2023	CPW	Taylor Elm	-	Sent Form 19
12/11/2023	ECMC	Steven Arazua	-	spoke on the phone

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Reed Koeneke

Title: Safety Lead Date: 12/11/2023 Email: rkoeneke@caerusoilandgas.com

COA Type	Description
	The Location ID (#316065) associated with the Bull Fork Compressor Station (ECMC Facility ID #419752) is currently listed under a previous Operator, Encana Oil & Gas and not the current Operator of the Compressor Station.
	Within 7 days (no later than 12/19/2023), Operator will contact the ECMC Oil and Gas Location Assessment Specialist (OGLA) to bring the Compressor Station and Location records into compliance with ECMC regulations.
	Submit documentation of OGLA conversation including a path forward on the 10-day Supplemental Form 19 required by Rule 912.b.(4).
	Assess integrity of secondary containment device, provide assessment results on a Form 19.
	Submit photo documentation, as described in Rule 912.b.(4).B, via a Supplemental Form 19.
	In the Supplemental Form 19, identify the root cause of the failure and explain how reoccurrence on this tank and the other tanks associated with this pad will be prevented, per Rule 912.d.(3). Coordinate with COGCC Western Integrity Inspector, Mike Longworth, regarding tank assessment and repair.
	Additional information required by Rule 912.b.(4) shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 12/10/2023). Within 90 days of spill discovery date, Operator shall comply with Spill/Release closure requirements outlined in Rule 912.b.(6).
5 COAs	

Attachment List

Att Doc Num	Name
403620883	SPILL/RELEASE REPORT(INITIAL)

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)