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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

SEP - 8 1994

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				Fee	
B. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
2. OPERATOR: MERIDIAN OIL, INC. ADDRESS: 5613 DTC Parkway, Suite 1000, P. O. Box 3209 CITY: Englewood STATE: Colorado ZIP: 80155-3209				7. UNIT AGREEMENT NAME Buckskin Mesa Unit	
				8. FARM OR LEASE NAME Buckskin Mesa Unit	
				9. WELL NUMBER 13-23	
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements At surface 2150' FSL & 1250' FWL 2600 725 At proposed Prod zone Same as Above				10. FIELD AND POOL OR WILDCAT Powell Park/. Wasatch	
13. DISTANCE IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A				12. COUNTY Rio Blanco	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT Also to nearest drlg. line, if any 1250' FWL		15. NO. OF ACRES IN LEASE* 80		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL unspaced	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, 3000' from 11-26 OR APPLIED FOR, ON THIS LEASE, FT. Bradfield		18. PROPOSED DEPTH 1650' ✓		19. OBJECTIVE FORMATION Wasatch	
20. ELEVATIONS (Show whether GR or KB) 6137' GR		21. DRILLING CONTRACTOR Not yet selected at this time		22. APPROX. DATE WORK WILL START 9/15/94	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT	
8-3/4"		7"		20	
6-1/8"		4-1/2"		9.5	
				350'	
				TD	
				QUANTITY OF CEMENT	
				100 SX	
				150 SX	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? IF NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required. YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> See attached drill plan and related exhibits *DESCRIBE LEASE BY QTR., QTR., SEC., TOWNSHIP., RNG. Township 1 North, Range 95 West, 6th P.M. Parcels of the Meadows Subdivision and part of Tracts 42 & 54 within Sec. 23					
PLEASE FILL IN APPROPRIATE CODES OPER NO 26580 DRLR NO FIELD NO 99999 69900 LEASE NO FORM CD WSTC Piceance Basin					
25. PRINT Eileen Danni Dey SIGNED [Signature] TITLE Regulatory Compliance Administrator DATE 9/8/94					
This space for Federal and State use PERMIT NO 941281 APPROVAL DATE SEP 14 1994 EXPIRATION DATE MAR 13 1995 APPROVED BY [Signature] MB DIRECTOR DATE CONDITIONS OF APPROVAL IF ANY:					



00062463

A.P.I. NUMBER

05103 9742