

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/08/2023

Submitted Date:

12/09/2023

Document Number:

702502189**FIELD INSPECTION FORM**Loc ID 312941 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222951	WELL	SI	09/01/2019	DSPW	081-06313	SHELL CREEK FEDERAL 44-27 4	SI

General Comment:**ECMC Inspection Report Summary**

On Friday, 12/08/2023, Inspector Kirby Burchett, conducted a Routine UIC inspection at Antler Energy LLC on the Shell Creek Federal 44-27 4 UIC well, Location #312941, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Shut in at time of inspection. Verification of tubing and casing pressures.

Last MIT – 3/4/2022.

No follow up inspection is required.

Inspected FacilitiesFacility ID: 222951 Type: WELL API Number: 081-06313 Status: SI Insp. Status: SI**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 1700UIC Routine

Inj./Tube: Pressure or inches of Hg 0 psi Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: FTUN

TC: Pressure or inches of Hg 0 psi Previous Test Pressure _____ Last MIT: 03/04/2022

Brhd: Pressure or inches of Hg No gauge Previous Test Pressure _____ AnnMTReq: _____

Comment: Shut in. MIT - 3/4/22

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT