

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/05/2023

Submitted Date:

12/08/2023

Document Number:

707602161

**FIELD INSPECTION FORM**

Loc ID 306349 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 2001 16TH STREET SUITE 900  
City: DENVER State: CO Zip: 80202

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

7 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288024	WELL	PR	08/24/2023	OW	123-24495	HOWARD USX A 9-10	PA

**General Comment:**

This is a **PLUGGED & ABANDONED WELL** inspection.  
Well(s): 1: Plugged & Abandoned | PA.  
Plugging Operations: Cementing; Courtesy squeeze.  
Battery: Active.  
Active Battery SE corner GPS coordinates: 40.496656 / -104.550730  
Well GPS coordinates: 40.498780 / -104.552830

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type:	Plunger Lift	# 0	corrective date
Comment:	Plugged & Abandoned   PA. Equipment removed.		
Corrective Action:		Date:	
<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 288024 Type: WELL API Number: 123-24495 Status: PR Insp. Status: PA

**Cement**

Cement Contractor

Contractor Name: A-Plus Well

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 2,430'

Cement Volume (sx): 190 sxs

Good Return During Job: \_\_\_\_\_

Cement Type: Class "G" Neat 15.8#

Comment:

Workover Contractor: A-Plus Well Services, Rig #12.  
Cement Contractor: A-Plus Well Services.

Reference:

Form 6N on file. Notice of Intent to Abandon date: 08/25/2023. Approved.  
Form 42 on file. Notice of MIRU. Start Date: 12/05/2023. Approved.  
Form 42 on file. Notice of Plugging Operations. Start Date: 12/05/2023. Approved.

2023/12/05:

Plugging Operations: Cementing; Courtesy squeeze.  
2023/12/05: JSA attached as photo to this report.

Safety JSA Meeting SWC/SYLA, LOCK/OUT TAG OUT. START EQUIPMENT. CHECK GROUNDING (WSEA 2-A)  
CHECK PSI. CSG O PSI. SURFACE O PSI  
OPEN WELL TO TANK. FL-OW CHECK 15 MIN, WELL STATIC (WSEA10-A)  
LOAD HOLE W/61 BBLs 8.3# FRESH WATER, TEST TO 1500 PSI. HELD FOR 15 MIN. STARTING  
PSI 1500. ENDING PSI 1500, 0% DROP IN PSI. GOOD TEST (WSEA 10-6)  
PU 3.125 SLICK GUN, VERIFY DEPTH W/CCL & SHOOT 1 FT OF HOLES @2530. W/5 SPF. 60  
DEGREE PHASING, 22. 7 GRAM CHARGES. 0. 78 DIAMETER, AND 7.6 PENETRATION  
GET INJECTION RATE OF 1.5 BPM AT 1500 PSI  
PU 3.125 SLICK GUN. VERIFY DEPTH W/CCL & SHOOT 2FT OF HOLES@2030. W/5 SPF, 50  
DEGREE PHASING. 22. 7 GRAM CHARGES. 0. 78 DIAMETER, AND 7.5 PENETRATION. RDWL  
PU TUBING SET 4.5 11.6# CICR. TIH & SET @2430 '1178 JTSAND 20FT OF SUBS TEST PUMP LINES. PUMP COURTESY SQUEEZE AS FOLLOWS. PUMP 10 BBLs CHEM '1'ASH.  
50 BBLs FRESH WATER. HO SACS OR 39 BBLs OF 15.8# G-NEAT CMT @1.15 YIELD,  
DISPLACE 2.3 BBLs FRESH 'NATER. STING OUT CICR. DISPLACE 5.3 66LS FRESH 'NATER.  
EST TOC 1968  
TOOH W/2 318 4. 7# J-55 EUE TBG LD 2-0 FT OF SUBS AND 14 JTS. REVERSE OUT @1954 W/20'  
BBLs FRESH WATER. NO CMT IN RETURNS, TOOH LD64 JTS  
LOAD HOLE WIS BBLs SAND PERFORM BUBBLE/FLOW CHECKAS PER SOP FOR 30 MIN. CSG  
HAD NO BUBBLES/FLOW. SURFACE HAD NO BUBBLES/FLOW (WSEA 10-C)  
RUWL, PU 3.125 SLICK GUN, VERIFY DEPTH W/CCL & SHOOT 1 FT OF HOLES @787. W/6 SPF.  
50 DEGREE PHASING. 22. 7 GRAM CHARGES, 0. 78 DIAMETER. AND 7.6 PENETRATION. RDWL  
ND 71/15 SK BOPW/2 3/8 PIPE RAMS& BLIND RAMS  
NU 3K WELLHEAD  
SWI. DRAIN PUMP & LINES.

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/> <span style="float: right;">Date: _____</span>						
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p><b>CECMC Inspection Report Summary:</b></p> <p>On TUE 12/05/2023 at approximately 14:12 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: HOWARD USX A-66N64W/9NWSE                      Location ID: 306349                      Well Name(s):                      Howard USX A 9-10.                      API:                      123-24495.                      Location County: Weld County, Colorado                      Weather: Mostly Sunny, damp from prior storm.</p> <p>While there, I observed:                      Well(s): 1: Plugged &amp; Abandoned   PA.                      Plugging Operations: Cementing; Courtesy squeeze.                      Battery: Active.                      Active Battery SE corner GPS coordinates: 40.496656 / -104.550730                      Well GPS coordinates: 40.498780 / -104.552830</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	12/08/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602162	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6350970">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6350970</a>