

State of Colorado
Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

MAY 20 1997

ET ☐ OE ☐ PR ☐ ES ☒

24 hour notice required, contact

@ _____

Complete the
Attachment Checklist

Oper OGCC

Wellbore Diagram	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Job Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Wireline Job Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>

OGCC Operator Number: 26580
Name of Operator: Burlington Resources Oil & Gas Co.
Address: P.O. Box 51810
City: Midland State: TX Zip: 79710
API Number: 05-103-09748 OGCC Lease No: _____
Well Name: Buckskin Mesa Unit Number: 43-26
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Sec 26, T1N, R9SW
County: Rio Blanco Federal, Indian or State lease number: N/A
Field Name: Powell Park Field Number: 69900

Contact Name & Phone

Eileen Danni Day

No: (915) 688-9042

Fax: (915) 688-6009

Other wells this lease? ☐ Y ☐ N☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☐ No ☐ Yes Top of casing cement:
Fish in hole: ☐ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☐ No ☐ Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

CICR @ 1252', Sqz 37 sks below CICR and dumped 232 ft cmt on top CICR

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all
2. Set _____ sks cmt from _____ ft. to _____ ft. ir ☐ Casing ☐ Open Hole ☐ Annulus
3. Set _____ sks cmt from _____ ft. to _____ ft. ir ☐ Casing ☐ Open Hole ☐ Annulus
4. Set _____ sks cmt from _____ ft. to _____ ft. ir ☐ Casing ☐ Open Hole ☐ Annulus
5. Set _____ sks cmt from _____ ft. to _____ ft. ir ☐ Casing ☐ Open Hole ☐ Annulus
6. Set _____ sks cmt from _____ ft. to _____ ft. ir ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ 175 ft. with 135 SKS Leave at least 100 ft. in casing 175' to surface.
8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
11. Set _____ SKS @ surface (see 7)
- Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☒ No ☐ Yes
- Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing

Plugging date: 5/3/97

*Wireline contractor: Halliburton (CICR & perforating)

*Cementing contractor: Dowell Schlumberger

Type of cement and additives used: Class G

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Eileen Danni Day

Signed: Eileen Danni Day Title: Reg. Compliance Supervisor Date: 5/14/97

OGCC Approved: [Signature]

Title: SR PETROLEUM ENGINEER Date: 5/28/97

CONDITIONS OF APPROVAL, IF ANY: